Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

SF-078995

1a. TYPE OF WELI	DI ETIC	NOR	PECOMPI	ETION RE	PORT AND	TO	C*	6 IF	SF-0/8995	E OR TRIBE NAME	
		OIL	GAS X								
		WELL	WELL [DRY LIGHT	DEC 6		\Box	7. UN	IT AGREEMENT		
b TYPE OF COM		DEEP-	☐ PLUG ☐	DIFF 1	ECEN		Name of the last o	8 EA	San Juan 3 RM OR LEASE N.		
WELL	WORK OVER	EN EN	BACK	RESVR		-007	-	0 7			
2. NAME OF OPE	RATOR				25C 6	SOUR		9 AP	San Juan 3	31-6 Unit 50M	
Conoco					DEC		-oment	"		17-01C1	
3 ADDRESS AND	TELEPHON	E NO			et and	Mana	ALICS SELLE	10. F	ELD AND POOL,		
PO BOX 4 LOCATION OF At surface	4289, Farn	nington, N	M 87499 (50	05) 326-9708	ureau of Land	iela ,				anco MesaVerde	
4 LOCATION OF	WELL (Repo	rt location cle	ariy and in accord	ance with any Stati	e nedstrements).				EC., I , R., M , OF DR AREA	R BLOCK AND SURVEY	
At surface	Unit F (S	ENW) 2343	FNL & 1405' I	- AAL						IN, R06W, NMPM	
At top prod. inte	rval reported	below	Unit F (SENW) 1896' FNL & 1	948' FWL			}		:VD DEC 11 '07	
	•		•	•						L CONS. DIV.	
At total depth	Unit F (S	ENW) 1896	' FNL & 1948' F	-WL				ļ	UI	L VUIIJ. DIV.	
			ſ	14. PERMIT NO.	DATE ISSUE	D		12. C	OUNTY OR	13 STATE	
			j		ľ			1	PARISH	DISJ. 3	
15 DATE SPUDDED	16. DATE	T D. REACHED	17. DATE C	OMPL. (Ready to pro	od.)	18 EL	EVATIONS (DF, R	KB. RT. I		New Mexico 19. ELEV. CASINGHEAD	
7/23/2007	10/7	/2007	11/	21/2007		GL	6226	KB	6241		
20 TOTAL DEPTH, M	D &/TVD	21. PLUG, E	BACK T.D., MD &TV		E COMPL., W MANY*		TERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
MD-7915'/TVI	D-7766'	MD-79	02/TVD-7753'	2	** ********	"		yes		•	
24 PRODUCTION IN				M, NAME (MD AND	TVD)*	<u> </u>		17	25. WAS DIREC		
Basin Dako	ta 7782'	- 7890'							SURVEY M	ADE Yes	
26. TYPE ELECTRIC								27. WAS	S WELL CORED		
GR, CBL,	CCL							1		No	
28				CASING RECOR	RD (Report all string						
CASING SIZE/GRAD		HT, LB /FT	DEPTH SET (M				EMENTING RECO	ORD		MOUNT PULLED	
9 5/8" H-40 7" L-80	32.3 23#		352' 3474'	12 1/4" 8 3/4"	surface; 210 surface; 539		(298 cf) (1110 cf)		21 bbls 25 bbls		
4 1/2" L-80	11.6	#	7913'	6 1/4"	TOC 1850'; 3						
29.		LINER RI			30		····		BING RECORD		
SIZE TOP	(MD) BO	TTOM (MD)	SACKS CEMEN	T* SCREEN (ME	2-3/8"		DEPTH SET	(MD)	PA	ACKER SET (MD)	
31 PERFORATION RI	ECORD (Interv	al, size and nur	nber)	32.			OT, FRACTURE		NT SQUEEZE,	ETC.	
.34" @ 1 SPF 7782'-7786' = 7	holes			7/82 - 7890	7782' - 7890' 10 bbls15% HCL A			er, w/40,100# 20/40 TLC			
.34" @ 2 SPF						200	DDIS CHOKIVAL		0,100# 20 /40		
700 41 70001 - 0°											
)					+					
				<u> </u>							
					PRODUCTION						
Total holes = 45 33 DATE FIRST PRODUCT	ION	PRODUC	CTION METHOD (FR		PRODUCTION g-size and type of pun	np)				Producing or shut-in y	
33 DATE FIRST PRODUCT 11/29/2007				Flowing	g-size and type of pun		MCF	WATE	P		
33 DATE FIRST PRODUCT 11/29/2007	HOURS		CHOKE SIZE F	Flowing		GAS	MCF	WATE		Producing or shul-in)	
33 DATE FIRST PRODUCT 11/29/2007 DATE OF TEST 11/20/2007	HOURS	TESTED 1	CHOKE SIZE	Flowing PROD'N FOR OIL EST PERIOD	g-size and type of pun L-BBL 0 boph		ncfh		P	GAS-OIL RATIO	
33 DATE FIRST PRODUCT 11/29/2007 DATE OF TEST 11/20/2007	HOURS	TESTED	CHOKE SIZE	Flowing PROD'N FOR OI	g-size and type of pun	GAS			P RBBL		
33 DATE FIRST PRODUCT 11/29/2007 DATE OF TEST 11/20/2007 FLOW. TUBING PRESS. SI-844#	CASING	TESTED 1 PRESSURE	.5" CALCULATED 24-HOUR RATE	Flowing PROD'N FOR OIL EST PERIOD	g-size and type of pun L-BBL 0 boph	GAS	ncfh		P RBBL	GAS-OIL RATIO	
33 DATE FIRST PRODUCT 11/29/2007 DATE OF TEST 11/20/2007 FLOW, TUBING PRESS. \$1-844# 34. DISPOSITION OF (3)	CASING	TESTED 1 PRESSURE	.5" CALCULATED 24-HOUR RATE	Flowing PROD'N FOR OIL-BBL	g-size and type of pun L-BBL 0 boph GAS-MCF	GAS	NCfh WATER-BE		P RBBL	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
33 DATE FIRST PRODUCT 11/29/2007 DATE OF TEST 11/20/2007 FLOW. TUBING PRESS. SI-844# 34. DISPOSITION OF C To be sold.	CASING SI-86 GAS (Sold, use	TESTED 1 PRESSURE	.5" CALCULATED 24-HOUR RATE	Flowing PROD'N FOR OIL-BBL	g-size and type of pun L-BBL 0 boph GAS-MCF	GAS	NCfh WATER-BE		P R-BBL 0 bwph	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
33 DATE FIRST PRODUCT 11/29/2007 DATE OF TEST 11/20/2007 FLOW. TUBING PRESS. SI-844# 34. DISPOSITION OF C To be sold. 35. LIST OF ATTACHM	CASING SI-86 GAS (Sold, use	1 PRESSURE 03#	.5" CALCULATED 24-HOUR RATE	Flowing PROD'N FOR PEST PERIOD OILBBL 0 bopd	g-size and type of pun L-BBL 0 boph GAS-MCF	GAS	NCfh WATER-BE		P R-BBL 0 bwph	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
DATE FIRST PRODUCT 11/29/2007 DATE OF TEST 11/20/2007 FLOW. TUBING PRESS. SI-844# 34. DISPOSITION OF C To be sold.	CASING SI-86 GAS (Sold, use IENTS DK well bein	1 PRESSURE 03# of for fuel, verific	.5" CALCULATED 24-HOUR RATE d, etc.)	Flowing PROD'N FOR CEST PERIOD OILBBL 0 bopd	g-size and type of pun L-BBL 0 boph GAS-MCF 801 mcf/d	33 m	WATER-BE WATER-BE 0 bwpd		P R-BBL 0 bwph	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
33 DATE FIRST PRODUCT 11/29/2007 DATE OF TEST 11/20/2007 FLOW. TUBING PRESS. SI-844# 34. DISPOSITION OF C To be sold. 35 LIST OF ATTACHM This is a MV/L	CASING SI-86 GAS (Sold, use) IENTS DK well bein the foregoing a	1 PRESSURE 03# d for fuel, verifications ng DHC pe	.5" CALCULATED 24-HOUR RATE d, etc.)	Flowing PROD'N FOR CEST PERIOD OILBBL 0 bopd	g-size and type of pun L-BBL 0 boph GAS-MCF 801 mcf/d	33 m	WATER-BE WATER-BE 0 bwpd		P R-BBL 0 bwph	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
33 DATE FIRST PRODUCT 11/29/2007 DATE OF TEST 11/20/2007 FLOW. TUBING PRESS. SI-844# 34. DISPOSITION OF C To be sold. 35. LIST OF ATTACHM This is a MV/L	CASING SI-86 GAS (Sold, use) IENTS DK well bein the foregoing a	1 PRESSURE 03# of for fuel, verific	.5" CALCULATED 24-HOUR RATE d, etc.)	Flowing PROD'N FOR PEST PERIOD OIL-BBL 0 bopd	g-size and type of pun L-BBL 0 boph GAS-MCF 801 mcf/d	33 m	WATER-BE WATER-BE 0 bwpd	SL.	P R-BBL 0 bwph	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 5

CCC 07 C 7

Ojo Alamo	2245' 2391'	White, cr-gr ss.	Ojo Alamo	2245 '
Kirtland	2391' 2863'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2391′
Fruitland	2863' 3153'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2863′
Pictured Cliffs	3153' 3404'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3153′
Lewis	3404' 4044'	Shale w/siltstone stringers	Lewis	3404'
Huerfanito Bentonite	4044' 4430'	White, waxy chalky bentonite	Huerfanito Bent.	4044'
Chacra	4430' 4914'	Gry fn grn silty, glauconitic sd stone	Chacra	4430′
		w/drk gry shale	Mesa Verde	4914'
Mesa Verde	4914' 5290'	Light gry, med-fine gr ss, carb sh	Menefee	5290'
		& coal	Point Lookout	5535′
Menefee	5290' 5535'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5952′
Point Lookout	5535' 5952'	Med-light gry, very fine gr ss w/frequent	Gallup	6876′
The state of the s	5 70	sh breaks in lower part of formation	Greenhorn	7713′
Manna	5952 🛱 6876'	Dark gry carb sh.	Graneros	7642′
Gallup (3)	76876	Lt gry to brn calc carb micac glauc	Dakota	7763′
		silts & very fine gr gry ss w/irreg.interbed sh		
La Ventana	xxxx, xxxx,	Wt to lt buff to med grn sl carb bent		
Greenhorn	77783 7642	Highly calc gry sh w/thin lmst.		
Graneros	"76 <u>4°2</u> 5 7763′	Dk gry shale, fossil & carb w/pyrite incl.		
Graneros Dakota	77637	Lt to dk gry foss carb sl calc sl silty		
	Super-	ss w/pyrite incl thin sh bands clay & shale break	cs	
•	5 N			
	\$4.00 mg			

The salles

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

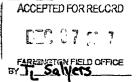
SF-078995

WELL	CMADI	ETION OR	DECOMDI I	TIONE)ED/	DT AND	T 🔿	C*	6 IF	INDIAN ALLOTTE	E OR TRIBE NAME	
1a TYPE O		ETION OR				JKI AND	LU	4	4			
74 THE O	*******	WELL	GAS WELL X	DRY	Other)		NIT AGREEMENT	NAME PAIK PAI	
b TYPE OF COMPLETION:							San Juan 31-6 Unit					
	NEW X	WORK DEEP	PLUG BACK	DIFF NESVR	Other	- 00	07		8 F/	ARM OR LEASE N	AME, WELL NO.	
	<u> </u>				, ח	EC 650	01 –	-	l	San Juan 3	31-6 Unit 50M	
	F OPERATO				U	_	-006	ement	9. AF	PI WELL NO.		
	onocoPhill	<u> </u>				Mand Ma	nay A Of	fica			17-01CZ	
2 NAME OF OPERATOR ConocoPhillips 3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								IELD AND POOL,				
4 LOCATIO	ON OF WEL	L (Report location cle	early and in accordar	ce with any S	State red	ouirements)*					anco MesaVerde R BLOCK AND SURVEY	
At surfac		nit F (SENW) 254	5' FNL & 1405' FV	VL		,,			1 '	OR AREA		
7. Sandas Sint (Santa) 2010 1 112 & 1400 1 112						1	Sec.31, T3	1N, R06W, NMPM				
At top prod. interval reported below Unit F (SENW) 1896' FNL & 1948' FWL						1	RCVD DEC 11 '07					
A14-4-1 d	11-	-:4 E (CENNAN 400)	CIENI 9 40491 EV						1			
At total d	ieptn U r	nit F (SENW) 1890	0 FNL & 1940 FV	VL.					ı	U	IL CONS. DIV.	
			14	PERMIT NO	5.	DATE ISSUE	D		12 (COUNTY OR	¹³ DIST. 3	
									1	PARISH	New Mexico	
15 DATE SPI	UDDED 16.	DATE T D REACHE	D 17 DATE CO	MPL. (Ready to	prod.)		18 EL	EVATIONS (DF.	RKB. RT.	Rio Arriba	19. ELEV. CASINGHEAD	
7/23/20		10/7/2007	- 1	1/2007	. ,		ĞL	6226	KB	6241	1	
20 TOTAL DE	PTH, MD &/T	VD 21. PLUG,	BACK T.D , MD &TVD	22 IF MULT				TERVALS	ROTAF	RY TOOLS	CABLE TOOLS	
MD_701	15'/TVD-77	66' MD-70	902/TVD-7753'		ноw м. 2	ANY	l D	RILLED BY	امرا		l	
		AL (S) OF THIS COMPL				•	<u> </u>		yes	25 WAS DIREC	TIONAL	
				•	,					SURVEY MA		
	Mesave	rde 4924' - :	5926			·			Yes 27. WAS WELL CORED			
	BL. CCL								127. 77	S WELL CORED	No	
28				CASING REC	CORD (Report all strings	s set in	well)	ــــــــــــــــــــــــــــــــــــــ			
CASING SIZ	E/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)					EMENTING REC	ORD	Al	MOUNT PULLED	
9 5/8" F		32.3#	352'	12 1/4"		surface; 210s		(298 cf)		21 bbls		
7" L-80 4 1/2" L		23# 11.6#	3474' 7913'	8 3/4" 6 1/4"		surface; 539 TOC 1850': 3		(1110 cf) (652 cf)		25 bbls		
29	00	LINER R		0 1/4		30.	245x	(052 01)	TI	JBING RECORE)	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN		SIZE		DEPTH SET			CKER SET (MD)	
						2-3/8"		7828'				
OF DEDECORA	TION PECOP	D (Interval, size and nu	The second				5 0114		05115			
LMF/PLO.			moer)	32. 5470'-592	26'	ACI				NT SQUEEZE, I		
5470'-5926				0.7.0 002	w/40,100# 20/40 B 4924'-5408' 10 bbls15% HCL A			rady sand & 1,190,200 scf N2 Acid, 1128bbls 60Q Slickwater Brady sand & 1,248,700 scf N2				
CH/UMF .3				4924'-540								
4924'-5408		les										
Total hole:	8 – 39			 								
											·	
33.					PR	ODUCTION						
DATE FIRST PR	ODUCTION	PRODU	CTION METHOD (Flow	ing, gas lift, pum			p)				Producing or shut-in)	
11/29/20				Flowing						P		
DATE OF TEST		HOURS TESTED		OD'N FOR ST PERIOD	OILBE	BL I	GAS-	-MCF	WATE	R-BBL	GAS-OIL RATIO	
11/16/2	2007	1	.5"			1/4 boph	127 :	mcfh		1 bwph		
FLOW. TUBING		CASING PRESSURE	CALCULATED C	OIL-BBL		GAS-MCF		WATER-B	BL		OIL GRAVITY-API (CORR.)	
01.0444	. 1	01.000#	24-HOUR RATE									
SI-844# SI-803# 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					5 bopd 3036 mcf/d 30 bwpd			TEST WITNESSED BY				
To be		,	-,								·	
35. LIST OF A		3								L		
		ell being DHC pe		· · · · · · · · · · · · · · · · · · ·								
36. I hereby ce	runy that the for	regoing and attached in	formation is complete a	na correct as de	etermine	aldalisva ila morr c	records	3				
CICNED	70	leas.	-	Regulator	nı Tas	hnician			DATE	12/8/2007		
SIGNED /	Inne	Horm	TITLE	rvegulato	yiec	ciaii			PAIL	12/6/2007		

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Ojo Alamo	22451	2201/	White, cr-gr ss.	Ojo Alamo	2245'
			, ,	*	
Kirtland 2391' 2863'		2863'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2391′
Fruitland	2863′	3153′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2863′
			med gry, tight, fine gr ss.		
Pictured Cliffs	3153′	3404'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3153′
Lewis	3404'	4044'	Shale w/siltstone stringers	Lewis	3404′
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			w/drk gry shale	Mesa Verde	4914′
Mesa Verde	4914'	5290′	Light gry, med-fine gr ss, carb sh	Menefee	5290′
			& coal	Point Lookout	5535′
Menefee	5290'	5535'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5952′
Point Lookout	5535'	5952'	Med-light gry, very fine gr ss w/frequent	Gallup	6876′
	F - 1		sh breaks in lower part of formation	Greenhorn	7713'
Mancos	. 595 <u>2///</u>	6876′	Dark gry carb sh.	Graneros	7642′
Gallup	6876	7783′	Lt gry to brn calc carb micac glauc	Dakota	7763′
	77		silts & very fine gr gry ss w/irreg.interbed sh		
La Ventana	XXXX.	XXXX'	Wt to lt buff to med grn sl.carb bent		
Greenhorn	77.83"	7642'	Highly calc gry sh w/thin lmst.		
Graneros 🥱	7.642	7763′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7,7.63		Lt to dk gry foss carb sl calc sl silty		
Dakota ;	20		ss w/pyrite incl thin sh bands clay & shale break	S	

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