

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 11 '07

OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

DEC 6 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 2545' FNL & 1405' FWL, Section 31, T31N, R6W, NMPM
Bottom: Unit F (SENW), 1896' FNL & 1948' FWL, Section 31, T31N, R6W, NMPM

5. Lease Number
SF-078995
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 31-6 Unit
8. Well Name & Number
San Juan 31-6 Unit 50M
9. API Well No.
30-039-30117
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

10/11/07 RU Bluejet to run GR, CCL & CBL logs from PBTD 7902' to surface. TOC @ 1850'. (7" shoe @ 3474'). ✓

10/13/07 PT csg to 6600psi for 15mins - good test. ✓

10/23/07 RU Bluejet & perf DK w/.34" 1 SPF @ 7782', 7786', 7788', 7790', 7792', 7794', 7796' and 2 SPF @ 7824', 7828', 7830', 7832', 7834', 7836', 7842', 7844', 7858', 7860', 7862', 7864', 7866', 7868', 7872', 7874', 7886', 7888', 7890' = 45 total holes. Frac DK (7782'-7890'). Acidize w/10bbbls 15% HCL acid, frac w/2381bbbls Slickwater w/40,100# 20/40 TLC proppant RIH w/CBP & set @ 6130'.

10/24/07 Perf LMF/PLO w/.34" 1 SPF @ 5470', 5509', 5526', 5538', 5542', 5546', 5552', 5556', 5560', 5564', 5568', 5594', 5600', 5604', 5620', 5630', 5660', 5682', 5692', 5704', 5716', 5736', 5756', 5790', 5806', 5852', 5868', 5916', 5926' = 29 total holes. Frac LMF/PLO (5470'-5926'). Acidize w/10bbbls 15% HCL acid, frac w/1186bbbls 60Q Slickfoam w/97,500# of 20/40 Brady sand & 1,190,200 scf N2. RIH w/CFP & set @ 5420'.

Perf CH/UMF w/.34" 1 SPF @ 4924', 4942', 4966', 4984', 5010', 5034', 5056', 5068', 5096', 5116', 5160', 5184', 5200', 5220', 5242', 5246', 5252', 5258', 5268', 5270', 5276', 5280', 5284', 5288', 5304', 5308', 5344', 5366', 5392', 5408' = 30 total holes. Frac CH/UMF (4924'-5408'). Acidize w/10bbbls 15% HCL acid, frac w/1128bbbls 60Q Slickfoam w/102,580# 20/40 Brady sand & 1,248,700 scf N2. Begin flowback. 2 days flowback.

10/29/07 RIH w/CBP & set @ 4820'.

11/14/07 MIRU Key 28. ND WH, NU BOP. PT BOP-ok. 11/15/07 RIH w/mill & mill out & CO CBP @ 4820' & CFP @ 5420'. 11/16/07 Flowtest MV. Circ & mill out & CO CBP @ 6130'. 11/20/07 Flowtest DK. 11/21/07 RIH w/247jts 2 3/8" 4.7# L-80 tbg & land @ 7828'. RDMO on 11/21/07.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 12/6/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

DEC 07 2007

FARMINGTON FIELD OFFICE
BY T. Sessions