

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OIL CONS. DIV.

DIST. 3

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

Bureau of Land Management
Farrington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
2290' FSL & 670' FEL,
UL I, NESE, Sec. 29, T-27-N, R-06-W

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
Rincon Unit

8 Well Name and No
Rincon Unit # 419

9 API Well No
30-039-27797

10 Field and Pool, or Exploratory Area
Basin-Dakota/Blanco-Mesaverde

11 County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	New Drill Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	in DK/MV & DHC

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well completion to complete this well in Basin-Dakota and Blanco-Mesaverde pools & DHC (DHC # 1675AZ-Approved on 10/22/2004) per the following and/or attached Continuation Page 2 & 3 and Wellbore Diagram:

PLEASE NOTE: Results from running a GR/CCL correlation log on 11/12/2007 and correlating to previously run Schlumberger Triple Combo Log (dated 10/12/2007) found that the 4-1/2" production casing Float Collar is @ 7647'. This makes the 4-1/2" production casing's correct setting depth is actually @ 7691' (not the previously reported 7647'). Somehow the original reported production casing setting depth did not reflect the Float Shoe and Shoe Joint below the Float Collar (~ 44'). This results in the following "corrections":

- ✓ The correct TD of the 6-1/4" hole is @ 7692' (reached on 10/11/2007)
- ✓ The correct 4-1/2" Production Casing setting depth is @ 7691' (landed on 10/12/2007)
- ✓ The correct original PBTD is @ 7688' (found on 11/12/2007)

10/20/2007 - ND TREE, RU SCHLUMBERGER, MU CCL/GR/CBL LOGGING TOOL GIH TIE INTO TRIPLE COMBO RAN 12/OCT/2007 FOUND TOP OF CEMENT AT 2250' BY CBL. LOGGED TO 1500' DID NOT LOG UNDER PRESS, POOH RD SCHLUMBERGER, NU TREE
(Please see Attached Continuation Pages 2 & 3 and Wellbore Diagram)

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

12/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
which would entitle the applicant to conduct operations thereon

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD 10

ACCEPTED FOR RECORD

DEC 11 2007

FARRINGTON FIELD OFFICE
BY *TL Savers*

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole, method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY 30 U.S.C. 181 et seq, 351 et seq, 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease, and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well # 419

(API # 30-039-27797)

**UL I, NESE, Sec 29, T-27-N, R-06-W
Basin-Dakota/Blanco-Mesaverde Field
Rio Arriba County, New Mexico**

11/8/2007 - MIRU WO RIG

11/9/2007 - RIG UP RIG EQUIP N/D TREE N/U BOP'S TEST BOPS TO 250 LOW 2500 HIGH UNLOAD WORKSTRING TO PIPE RACKS SLM TBG,CALIPER AND SLM BHA MU BOT,BS,X/O, 6 X 3 1/8 DC'S ,X/O 2 JTS WS AND F NIPPLE TOT BHA 246' ,TIH W/ 101 JTS WS TO 3487' BLOW CASING DRY GIH PU WS PU TOT OF 130 JTS TO 4338'

11/10/2007 - OPEN WELL GIH W/ 2 3/8" WS TO 6628' GIH W/ 25 STDS TBG TO 6628' BLOW WELL DRY GIH W/ WS TAG UP AT 7630' PM (7628' WLM) RIG UP POWER SWIVEL EST CIRC W/FOAM AIR DRILL CMT W/ FOAM AIR FROM 7630' PM (7628, WLM) TO 7686' WLM FOUND FC AT APPROX 7647'. CIRC WELL CLEAN REMOVE POWER SWIVEL AND POOH W/ 10 STDS.

11/12/2007 - OPEN WELL GIH TO 7666 PM RU SCHLUMBERGER MU GR/CCL TOOL GIH RUN CORRELATION LOG, CORRELATE TO SCHLUMBERGER TRIPPLE COMBO DATED 12/OCT/2007 FOUND PBTD AT 7688', POOH RIG DOWN SCHLUMBERGER START LOADING WELL W/ 2% KCL POOH LAY DOWN 94 JTS WS RU SCHLUMBERGER MU JB/GR & GIH TO 7688', POOH MU BAKER CIBP GIH AND SET CIBP @ 7684' NEW PBTD POOH, RIG DOWN SCHLUMBERGER ND BOP'S NU FRAC STACK FINISH LOADING WELL TEST CASING AND FRAC STACK TO 4300# FOR 10 MIN.

11/13/2007 - RU SCHLUMBERGER ELECTRIC LINE & PERF GUNS & RIH & PERF 7660'-68' AND 7646'-54', 7634'-7642' AND 7620'-31', 7586'-7608', 7504'-7510' AND 7458'-65', 7471'-7490' IN 5 RUNS @ 2SPF ALL SHOTS FIRED (TOTAL OF 178 .32" HOLES) POOH RD SCHLUMBERGER

11/15/2007 - MOVE IN AND RIG UP FRAC EQUIP, BLENDER AND CHEMICALS

11/16/2007 - FINISH RIGGING UP HALLIBURTON FRAC EQUIP TEST LINES TO 5000#, OPEN WELL PRESS 150#, PUMP PAD FRAC W/ 59,128 GALS FRAC FLUID CARRYING 84,200# 20/40 OTTAWA SAND @ 1586 PSIG AVG & 37 BPM AVG RATE.RU SCHLUMBERGER, MU CBP, GIH AND SET AT 5980' POOH PRESS TEST TO 4500# , MAKE 5 GUN RUNS AND PERF F/ 5523'-5530' AND 5514'-5520', 5601', 5565', 5445', 5441' AND 5416', 5487'-5506' , 5469'-5487', 5290'-5299' W/ 2SPF. ALL SHOTS FIRED (TOTAL OF 128 .32" HOLES). POOH RIG OFF SCHLUMBERGER AND INSTALL CAP TEST LINES TO 4500# RELEASE PRESS OPEN WELL, NO PRESS LOAD WELL AND BREAKDOWN AT 7 BBLS MIN BROKE BACK AT 3266# FRAC W/ 46,525 GALS FRAC FLUID & 731 MSCF N2 @ 63q FOAM CARRYING 58,500# 20/40 BRADY SAND @ 2496 PSIG AVG & 35 BPM AVG RATE CLOSE WELL IN PRESS 422# BLEED OFF LINES MU BAKER CBP, INSTALL LUB GIH AND SET AT 5250', POOH RD SCHLUMBERGER PRESS TEST PLUG TO 4500#

11/17/2007 - RU SCHLUMBERGER RIH W/ PERF GUN & PERF IN 5 RUNS F/ 5172'-75' AND 5164'-68', 5155'-5166', 5107'-5022', 4993', 5072'-5075' AND 5058'-5066', 4980'-4989' AND 4968'- 4977', 4940'-4942' AND 4930'-4933' @ 2 SPF. ALL SHOTS FIRED (TOTAL OF 114 .32" HOLES) POOH RD SCHLUMBERGER TEST LINES TO 4500#, OPEN WELL PRESS 138#, BREAK PERFS DOWN AT 7 BBLS MIN AT 2534#, FRAC W/ 19,947 GALS FRAC FLUID & 918 MSCF N2 @ 70Q FOAM CARRYING 75,500# 20/40 BRADY SAND @ 3346 PAIG AVG & 33 BPM AVG RATE. BLEED OFF PRESS , RIG DOWN AND MOVE OFF HALLIBURTON RIG UP KELCO MANIFOLD AND LINES OPEN WELL TO FLOWBACK TANK PRESS 1800# ON 28/64 CHOKE, FLOW WELL W/ KELCO ON LOC

11/18/2007 - WELL FLOWING TO FLOWBACK TANK W/ KELCO ON LOC, PRESS DOWN TO 10# MAKING 3 5 BBLS WATER HR , TOT FLUID REC 217 BBLS CWI AND SECURE SAME

11/19/2007 - WCI, SICP = 560#. SPOTTED & RU WEATHERFORD ELU N/U LUB & GAUGE RING - JUNK BASKET - CCL & RIH-(3 85" OD) RIH, TO 4550' ELM POOH LD JUNK BASKET & GAUGE RING & PU & ARMED WEATHERFORD 8K# CBP (3 60"OD) & RIH & SET PLUG @ 4488' ELM (9' BELOW COLLAR) PU FREE FROM PLUG & SAT DOWN ON PLUG - GOOD POOH. RD & RELEASED WEATHERFORD ELU. LOADED HOLE WITH 2% KCL FLUID (69 BBLS) PRESSURED UP ON PLUG TO 100# - BLED TO 0#. N/D WSI FRAC STACK. N/U KEY BOPS RU FLOOR CHARGED ACCUM UNIT FUNCTION TESTED BOTH BLINDS & PIPES FROM RIG & CLOSING UNIT. TESTED BOPS TO LOW OF 2500# & HIGH OF 2500# - GOOD BLED OFF ALL PRESSURES PU BIT (3.75" OD) W/ FULL OPENENING ON RENTAL WS & RIH TO 2200' & JETTED WELL. CONTINUED RIH TO MILL UP PLUGS STOPPED @ 3500' & JETTED WELL DRY RIH. TAGGED @ 4491' RKBPM RU POWER SWIVEL

11/20/2007 - 11/24/2007 -- WCI RU & RIH W/ TBG & BHA TO DO & CO CBP PLUGS, SAND ETC DOWN TO 7540' RKBPM CIRCULATED CLEAN LOTS OF SAND IN RETURNS L/D 2 SINGLES W/ POWER SWIVEL. R/D POWER SWIVEL & POOH W/ 42 STANDS & RACKED BACK SAME

11/24/2007 - 11/25/2007 -- WCI, SICP = 800# FLOWED WELL TO CLEAN UP OVER LONG WKEND, MOSTLY UNLOADING FLUID & SAND TO OTT

11/26/2007 - WASHED, BACK REAMED AND AIR FOAM SWEEPED, CLEAN OUT DOWN TO 7634' RKBPM PULLED 1 SINGLE, R/D POWER SWIVEL, & RACKED BACK 43 STANDS LEFT BIT ABOVE PERFS FOR NITE WILL FLOW OVERNITE

11/27/2007 - CONTINUED FLOWING WELL THRU,NITE & INTO MORNING. FCP = 160# & WATER RATE = 3 BBL/HR & A TOTAL OF 37 BBLS FOR NITE. WARMED UP EQUIPMENT, SET & TESTED CO/FO, RIH W/ 43 STANDS & P/U SINGLES. TAGGED @ 7628' RKBPM (6' OF FILL). R/U POWER SWIVEL & ESTABLISHED CIRC W/ AIR PACKAGE CONTINUED WASHING HEAVY SAND, BACK REAMING EACH JT & PUMPING FOAM SWEEPS WASHED DOWN TO CIBP @ 7684' ELM (TAGGED @ 7682' RKBPM (NOT ROTATING & VERY LIGHT TAG) P/U 2' OFF PLUG & CIRCULATED SEVERAL SWEEPS L/D 2 SINGLES W/ POWER SWIVEL, R/D POWER SWIVEL & RACKED BACK 44 STANDS HUNG BIT OFF ABOVE ALL PERFS WILL TAG IN AM.

Rincon Unit Well # 419
(API # 30-039-27797)
UL I, NESE, Sec 29, T-27-N, R-06-W
Basin-Dakota/Blanco-Mesaverde Field
Rio Arriba County, New Mexico

11/28/2007 - FLOWING WELL TO OTT THROUGH KELCO FLOW BACK IRON ON A 48/64" POS CHOKE FCP = 75# & WATER RATE = 3 BBLS/HR MADE A TOTAL OF 22 BBLS DURING NIGHT & MORNING W/ SLIGHT TRACES OF SAND WARMED UP EQUIPMENT, SET & TESTED CO/FO, BLED DOWN TUBING (FLOAT LEAKING SLIGHTLY), PUMPED WATER TO KILL TUBING, & STARTED RIH W/ 44 STANDS IN DERRICK R/D KELCO FLOW BACK EQUIPMENT P/U SINGLES & TAGGED @ 7677' RKBPM (7 5' OF FILL). R/U POWER SWIVEL & WASHED FILL TO CIBP PUMPED SWEEP, WAITED 1 HR & PUMPED 2ND SWEEP RETURNS CLEAN R/D POWER SWIVEL & BEGAN POOH L/D RENTAL STRING POOH L/D SINGLES & DRILL COLLARS

11/29/2007 - WCI, SICP = 400#. RIH W/ 2 3/8" WIRELINE RE-ENTRY GUIDE W/ PUMP OUT PLUG, 2' PUP JT, & BAKER 'F' NIPPLE (2 3/8" X 1 78" POLISHED BORE) RIH W/ 240 JTS & LANDED **EOT @ 7630'**. LANDED HANGER & TIGHTENED ALL PINS. TESTED VOID. N/D BOPS & R/D ACC. PREP FOR MOVE N/U WELL HEAD & TEST VOID TO 2000# GOOD. BLED TO 0# PUMPED OUT PLUG - NEVER CAUGHT PRESSURE - PUMPED 45 BBLS 2% KCL - WELL ON VACUUM PREP LOCATION & EQUIPMENT FOR RIG MOVE DERRICK TO REMAIN IN AIR UNTIL AM R/D FLOWBACK TANK, PIT, RIG PIT, PUMP & LINES.

11/30/2007 - RIG DOWN RIG, AIR COMP EQUIP, FRAC TANK, RIG PUMP & TANK,

12/3/2007 - MOVE ALL RIG EQUIPMENT OFF LOCATION;

Deviation Report		
<u>Name of Company and Address</u>	<u>Phone</u>	<u>Date</u>
Chevron Midcontinent, L P 15 Smith Road Midland, Texas 79705	432-687-7158	December 4, 2007
<u>Lease Name and Number</u>	<u>API Number</u>	
Rincon Unit #419	30-039-27797	
<u>Surface Location</u>		
<u>2290' FSL & 670' FEL</u>		
<u>Unit Letter</u> <u>I</u>	<u>Section</u> <u>29</u>	<u>Township</u> <u>27N</u> <u>Range</u> <u>06W</u>
<u>Pool and Formation</u>	<u>County</u>	<u>State</u>
Dakota/Mesaverde	Rio Arriba	New Mexico

Depth (ft.)

Deviation (degrees)

379'
988'
1,481'
1,975'
2,480'
2,872'
7,682'

1.00
0.50
1.00
1.00
1.00
0.50
0.79

Air Hammer Used?

YES

X

NO

I, the undersigned, state that the facts herein are true to the best of my knowledge and belief.

Alan W. Bohling

Alan W. Bohling / Regulatory Agent
Chevron Midcontinent, L.P.

Subscribed and sworn to and before me this

4th

day of

December 2007

[Signature]

NOTARY PUBLIC
STATE OF NEW MEXICO
My Comm. Expires 12/31/08

Notary Public and for Midland County, State of Texas