

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-039-30105
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name RCVD DEC 7 '07 OIL CONS. DIV. DIST. 3 San Juan 31-6 Unit		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator ConocoPhillips		8. Well No. 47M		
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV/Basin DK		
4. Well Location Unit Letter C 660 Feet From The North Line and 1705 Feet From The West Line Section 32 Township 31N Range 6W NMPM Rio Arriba County				
10. Date Spudded 6/18/07	11. Date T.D. Reached 6/26/07	12. Date Compl. (Ready to Prod.) 11/7/07	13. Elevations (DF&RKB, RT, GR, etc.) 6361' GL	14. Elev. Casinghead
15. Total Depth 7900'	16. Plug Back T.D. 7875'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4987' -5868'
21. Type Electric and Other Logs Run Cement Bond Log GR/CCL			20. Was Directional Survey Made No	
22. Was Well Cored No			21. Type Electric and Other Logs Run Cement Bond Log GR/CCL	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	245'	13 1/2"	310 sx (394 cf)	37 bbls
7" J-55	20#	3605'	8 3/4"	590 sx (838 cf)	70 bbls
4 1/2" J-55	10.5/11.6#	7898'	6 1/4"	TOC @ 2480' 525 sx(759 cf)	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7# J-55	7810	

26. Perforation record (interval, size, and number)
.34" @ 1 SPF

PLO/LM 5472' - 5868' = 25 holes

CH/UM 4987' - 5396' = 34 holes

Total holes = 59

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5472' - 5868'	10 bbls 15% HCL Acid
	Frac w/10,050 gals 60 Q slickfoam/foam pad w/100,000#
	20/40 Brady Sand
4987' - 5396'	10 bbls 15% HCL Acid
	Frac w/10,050 gals 60 Q slickwater/foam w/100,000#
	20/40 Brady Sand, N2 = 27,000 SCF

28. PRODUCTION

Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI			
Date of Test 10/31/07	Hours Tested 1	Choke Size 1/2"	Prod'n for Oil - Bbl. 0	Gas - MCF 77 mcfh	Water - Bbl. 3.13 bwph	Gas - Oil Ratio
Flow Tubing Press. FTP - 280#	Casing Pressure SI - 600#	Calculated 24-Hour Rate 0 bbls	Oil - Bbl 1848 mcfh	Gas - MCF 75 bwph	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is a Basin Dakota/Blanco Mesa Verde well being DHC per order #2566AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Rhonda Rogers* Printed Name **Rhonda Rogers** Title **Regulatory Technician** Date **11/29/07**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	3202
T. Kirtland-Fruitland	2446
T. Pictured Cliffs	3229
T. Cliff House	4941
T. Menefee	5330
T. Point Lookout	5587
T. Mancos	5936
T. Gallup	6893
Base Greenhorn	7672
T. Dakota	7802
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T Penn. "B" _____
T Penn. "C" _____
T Penn. "D" _____
T. Leadville _____
T. Madison _____
T Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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15. Total Depth 7900'	16. Plug Back T.D. 7875'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7804' - 7874'
21. Type Electric and Other Logs Run Cement Bond Log GR/CCL			20. Was Directional Survey Made No	
22. Was Well Cored No				


23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	245'	13 1/2"	310 sx (394 cf)	37 bbls
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24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8" 4.7# J-55	7810

26. Perforation record (interval, size, and number) .34" @ 2 SPF DK 7804' - 7874' = 46 holes Total holes = 46	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7804' - 7874'	10 bbls 15% HCL Acid
		Frac w/30,000 gals slickwater w/40,000#
		20/40 TLC Sand

28. PRODUCTION					
Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 11/5/07	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period 0	Oil - Bbl. 12 mcfh	Gas - MCF 55 bwph
Flow Tubing Press. FTP - 240#	Casing Pressure SI - 460#	Calculated 24-Hour Rate 0	Oil - Bbl. 275 mcfh	Gas - MCF 132 bwph	Water - Bbl. Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By

30. List Attachments This is a Basin Dakota/Blanco Mesa Verde well being DHC per order #2566AZ
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Rhonda Rogers	Title Regulatory Technician	Date 11/29/07

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T. Penn. "B" _____
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T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
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