(October 1990)

UNITED STATES

SUBMIT IN DUPLICATE (See other in structions on

FOR APPROVED OMB NO 1004-0137

DEPARTMENT OF THE INTERIOR Expires. December 31, 1991 **BUREAU OF LAND MANAGEMENT** 5 LEASE DESIGNATION AND SERIAL NO. USA SF-079266 WELL COMPLETION OR RECOMPLETION REPORT AND LOG' 12 TYPE OF WELL. X 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: NEW WORK DEEP PLUG 8. FARM OR LEASE NAME, WELL NO Vaughn 12P 2. NAME OF OPERATOR 9 API WELL NO **BURLINGTON RESOURCES OIL & GAS COMPANY** 30-039-30294 3 ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin DK/Blanco MV LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T , R., M., OR BLOCK AND SURVEY OR AREA Unit L (NWSW) 1745' FSL & 700' FWL At surface Sec.26T26N R6W, NMPM **RCVD DEC 10'07** At top prod interval reported below OIL CONS. DIV. At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Rio Arriba New Mexico 15 DATE SPUDDED 16 DATE TO REACHED 17. DATE COMPL. (Ready to prod.) 19. ELEV CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 10/3/07 10/10/07 11/21/07 GL 6325' **KB** 6337 20. TOTAL DEPTH, MD &/TVD 21. PLUG, BACK T.D., MD &TVD 23. INTERVALS CABLE TOOLS 22. IF MULTIPLE COMPL. ROTARY TOOLS HOW MANY DRILLED BY 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE **Basin Dakota** 6845' - 7114" No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED GR, CCL, CBL No CASING RECORD (Report all strings set in well) 28. CASING SIZE/GRADE DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD WEIGHT, LB/FT AMOUNT PULLED HOLE SIZE 12 1/4" 8 5/8" J-55 24# 360 surface; 400 sx (618 cf) 1 bbls 4 1/2" L-80 7177 7 7/8" surface:1089sx 11.6# (2430 cf) 50 bbls LINER RECORD TUBING RECORD 29. TOP (MD) SACKS CEMENT SIZE BOTTOM (MD) SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8 7028 31 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. .34" @ 1 SPF 6845' - 7114' 10 bbls 15% HCL Acid, 732 bbls 85 Q slickfoam 24,200# 20/40 Brady Sand 6845' - 7011' = 32 hole 7027' - 7114' = 28 holes N2 = 4,881,100 SCF Total holes = 60 PRODUCTION WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION SI W/O Facilities SI Flowing OURS TESTED DATE OF TEST OD'N FOR GAS-MCF GAS-OIL RATIO TEST PERIOD 11/21/07 48 mcf .07 bwph trace FLOW. TUBING PRESS ASING PRESSURE CALCULATED OIL--BBI GAS-MCF OIL GRAVITY-API (CORR.) 24-HOUR RATE SI - 563# SI -1121# 1142 mcf/d 5.64 bwpd .63 bopd EST WITNESSED BY To be sold. W/O facilities to be set before first production 35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2676AZ 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ASCEPTED FOR RECORD DATE 12/4/07 SIGNED TITLE Regulatory Technician

*(See Instructions and Spaces for Additional Data on Reverse Side)

UEU U 7 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



	Ojo Alamo	1963′	2122'	White, cr-gr ss.	Ojo Alamo	1963′
	Kirtland	2122′	2451'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2122'
	Fruitland	2451'	2581'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2451'
				med gry, tight, fine gr ss.		
	Pictured Cliffs	2581'	2705′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2581'
	Lewis	2705′	3012'	Shale w/siltstone stringers	Lewis	2705'
i.	Huerfanito Bentonite	3012'	3459'	White, waxy chalky bentonite	Huerfanito Bent.	3012'
	Chacra	34591	3878'	Gry fn grn silty, glauconitic sd stone	Chacra	3459′
	•			w/drk gry shale	Mesa Verde	3878′
	Mesa Verde	3878′	4268'	Light gry, med-fine gr ss, carb sh	Menefee	4268'
				& coal	Point Lookout	4826'
	Menefee	4268'	4826'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5253′
	Point Lookout	4826'	5253'	Med-light gry, very fine gr ss w/frequent	Gallup	5883′
				sh breaks in lower part of formation	Greenhorn	6741'
	Mancos	5253′	5883'	Dark gry carb sh.	Graneros	6794′
	Gallup	5883′	6741'	Lt gry to brn calc carb micac glauc	Dakota	6830'
				silts & very fine gr gry ss w/irreg.interbed sh		
	Greenhorn	6741'	6794′	Highly calc gry sh w/thin lmst.		
	Graneros	6794′	6830'	Dk gry shale, fossil & carb w/pyrite incl.		
	Dakota	6830′		Lt to dk gry foss carb sl calc sl silty	1	
				ss w/pyrite incl thin sh bands clay & shale break	S	

Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side) FOR APPROVED

OMB	NO.	1004-01	

	Expires: December 31, 1991
ı	5. LEASE DESIGNATION AND SERIAL NO

						1	USA SF-07	9266	
WELL COMP	LETION OR	RECOMP	LETION REP	ORT AND	LOG*	6 II	s		
1a. TYPE OF WELL:	OIL WELL	CAS WELL X	DRY Other						
b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF							7. UNIT AGREEMENT NAME		
NEW WELL	WORK DEEP-	8. F	8. FARM OR LEASE NAME, WELL NO.						
Metr [-	OVER EN		Vaughn 12P						
2. NAME OF OPERAT		9. A	9. API WELL NO						
BURLINGT 3. ADDRESS AND TE	ON RESOURCES	10	30-039-30294 10 FIELD AND POOL, OR WILDCAT						
		Bas	Basin DK/Blanco MV						
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Bureau of Land Management LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								R BLOCK AND SURVEY	
At surface L	Jnit L (NWSW) 174	5' FSL & 700'	FWL				OR AREA		
At top prod interval	rangeted halow						Sec.26T26N R6W, NMPM		
At top prod interval	reported below					- 1	RCVD DEC 10 '07		
At total depth							U	IL CONS. DIV. DIST. 3	
			14. PERMIT NO.	ERMIT NO. DATE ISSUED			COUNTY OR	13. STATE	
					-		PARISH	New Mexico	
15. DATE SPUDDED 10	6. DATE T.D. REACHE	D 17. DATE	COMPL. (Ready to prod)	18. ELEVATIONS (D	F, RKB, RT,		19. ELEV. CASINGHEAD	
10/3/07	10/10/07		1/21/07		GL 6325'	KB	6337'	-	
20. TOTAL DEPTH, MD &/	21. PLUG, I	BACK T.D., MD &T\		COMPL., MANY*	23. INTERVALS DRILLED BY	ROTA	RY TOOLS	CABLE TOOLS	
7180'	7110		. 2		<u></u>	yes		<u> </u>	
24. PRODUCTION INTERV	VAL (S) OF THIS COMPL	ETION-TOP, BOTT	TOM, NAME (MD AND TVI	D)*			25. WAS DIRECT SURVEY MA		
Blanco Mesav		4982'						No	
26. TYPE ELECTRIC AND GR, CCL, CB						27. WA	S WELL CORED	No	
28			CASING RECORD	(Report all string	s set in well)		-		
CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MENT, CEMENTING RI	CORD		OUNT PULLED	
8 5/8" J-55	24# 11.6#	360' 7177'	12 1/4" 7 7/8"	surface; 400 surface; 1089			1 bbls 50 bbls		
4 1/2" L-80									
4 1/2" L-80				54,7456,7466	(2-100 01)				
29.	LINER RI	ECORD		30.			IBING RECORD		
	LINER RI				DEPTH SI 7028'		IBING RECORD	CKER SET (MD)	
29. SIZE TOP (MD	LINER RI) BOTTOM (MD)	ECORD SACKS CEMEN	NT* SCREEN (MD)	30. SIZE 2-3/8"	DEPTH SI 7028'	ET (MD)	JBING RECORD PAI	CKER SET (MD)	
SIZE TOP (MD	LINER RI) BOTTOM (MD)	ECORD SACKS CEMEN	NT* SCREEN (MD)	30. SIZE 2-3/8"	DEPTH SI	RE, CEME	JBING RECORD PAI	CKER SET (MD)	
PERFORATION RECOIL	LINER RI) BOTTOM (MD) RD (Interval, size and nur	ECORD SACKS CEMEN	NT* SCREEN (MD)	30. SIZE 2-3/8"	DEPTH SI 7028'	RE, CEME	DIBING RECORD PAI PAI NT SQUEEZE, E 128 bbls 60Q	CKER SET (MD)	
PERFORATION RECOIL 4" @ 1 SPF LO 4862' - 4982' =	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole	ECORD SACKS CEMEN	NT* SCREEN (MD)	30. SIZE 2-3/8"	DEPTH SI 7028' D. SHOT, FRACTUF 10 bbls 15% HC	RE, CEME L Acid, 1 Brady Sa	DIBING RECORD PAI PAI NT SQUEEZE, E 128 bbls 60Q	CKER SET (MD)	
PERFORATION RECOI 34" @ 1 SPF LO 4862' - 4982' = MF 4476' - 4770' =	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole	ECORD SACKS CEMEN	NT* SCREEN (MD)	30. SIZE 2-3/8"	DEPTH SI 7028' D, SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E	RE, CEME L Acid, 1 Brady Sa	DIBING RECORD PAI PAI NT SQUEEZE, E 128 bbls 60Q	CKER SET (MD)	
PERFORATION RECOI 34" @ 1 SPF LO 4862' - 4982' = MF 4476' - 4770' =	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole	ECORD SACKS CEMEN	NT* SCREEN (MD)	30. SIZE 2-3/8"	DEPTH SI 7028' D, SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E	RE, CEME L Acid, 1 Brady Sa	DIBING RECORD PAI PAI NT SQUEEZE, E 128 bbls 60Q	CKER SET (MD)	
PERFORATION RECOI 34" @ 1 SPF LO 4862' - 4982' = MF 4476' - 4770' =	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole	ECORD SACKS CEMEN	NT* SCREEN (MD)	30. SIZE 2-3/8"	DEPTH SI 7028' D, SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E	RE, CEME L Acid, 1 Brady Sa	DIBING RECORD PAI PAI NT SQUEEZE, E 128 bbls 60Q	CKER SET (MD)	
29. SIZE TOP (MD 1 PERFORATION RECOI 34" @ 1 SPF 1-LO 4862' - 4982' = MF 4476' - 4770' =	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole	ECORD SACKS CEMEN	32. 4476' - 4982'	30. SIZE 2-3/8** ACI	DEPTH SI 7028' D, SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E	RE, CEME L Acid, 1 Brady Sa	DIBING RECORD PAI PAI NT SQUEEZE, E 128 bbls 60Q	CKER SET (MD)	
29. SIZE TOP (MD PERFORATION RECOI 34" @ 1 SPF LO 4862' - 4982' = MF 4476' - 4770' = otal holes = 25	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole = 14 holes	SACKS CEMEN	32. 4476' - 4982'	30. SIZE 2-3/8" ACI	DEPTH SI 7028' D. SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S	RE, CEME L Acid, 1 Brady Sa	JBING RECORD PAI NT SQUEEZE, E 128 bbls 60Q	CKER SET (MD)	
29. SIZE TOP (MD PERFORATION RECOI 34" @ 1 SPF LO 4862' - 4982' = MF 4476' - 4770' = otal holes = 25 33. STE FIRST PRODUCTION I W/O Facilities	LINER RI) BOTTOM (MD) RD (Interval, size and nui = 11 hole = 14 holes	SACKS CEMEN Ther)	SCREEN (MD) 32. 4476' - 4982' PF lowing, gas lift, pumping—s Flowing	30. SIZE 2-3/8" ACI RODUCTION RECEIVED ACIDATE RECEIVED ACIDAT	DEPTH SI 7028' D. SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S	ET (MD) RE, CEME L Acid, 1 Brady Sai	JBING RECORD PAI NT SQUEEZE, E 128 bbls 60Q and WELL STATUS (P) SI	cker set (MD) TC. slickfoam roducing or shut-in)	
29.	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole = 14 holes	SACKS CEMEN THOM METHOD (FI	32. 4476' - 4982' PF	30. SIZE 2-3/8" ACI RODUCTION RECEIVED ACIDATE RECEIVED ACIDAT	DEPTH SI 7028' D. SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S	ET (MD) RE, CEME L Acid, 1 Brady Sai	JBING RECORD PAI PAI NT SQUEEZE, E 128 bbls 60Q nd WELL STATUS (P) SI	CKER SET (MD) TC. slickfoam	
29. SIZE TOP (MD 1 PERFORATION RECOI 34" @ 1 SPF PLO 4862' - 4982' = MF 4476' - 4770' = otal holes = 25 33. ATE FIRST PRODUCTION I W/O Facilities	LINER RI) BOTTOM (MD) RD (Interval, size and nui = 11 hole = 14 holes	SACKS CEMEN THOM METHOD (FI	SCREEN (MD) 32. 4476' - 4982' PF lowing, gas lift, pumping—s Flowing	30. SIZE 2-3/8" ACI RODUCTION RECEIVED ACIDATE RECEIVED ACIDAT	DEPTH SI 7028' D. SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S	ET (MD) RE, CEME L Acid, 1 Brady Sai	JBING RECORD PAI NT SQUEEZE, E 128 bbls 60Q and WELL STATUS (P) SI	cker set (MD) TC. slickfoam roducing or shut-in)	
29. SIZE TOP (MD PERFORATION RECO 34" @ 1 SPF PLO 4862' - 4982' = MF 4476' - 4770' = total holes = 25 33. XTE FIRST PRODUCTION I W/O Facilities ATE OF TEST 11/18/07	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole = 14 holes PRODUC HOURS TESTED	SACKS CEMEN SACKS CEMEN THOM METHOD (FI CHOKE SIZE .5" CALCULATED	32. 4476' - 4982' PF	30. SIZE 2-3/8" ACI RODUCTION lize and type of pure	DEPTH SI 7028' D, SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S	RE, CEME L Acid, 1 Brady Sa CF	DBING RECORD PAI NT SQUEEZE, E 128 bbls 60Q nd WELL STATUS (P) SI R-BBL	cker set (MD) TC. slickfoam roducing or shut-in)	
29. SIZE TOP (MD PERFORATION RECO 34" @ 1 SPF LO 4862' - 4982' = MF 4476' - 4770' = otal holes = 25 33. SITE FIRST PRODUCTION I W/O Facilities TE OF TEST 11/18/07 OW. TUBING PRESS.	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole = 14 holes PRODUC HOURS TESTED 1 CASING PRESSURE	ECORD SACKS CEMEN There Tion Method (Figure 1) Choke Size .5"	SCREEN (MD) 32. 4476' - 4982' A476' - 4982' Flowing, gas lift, pumping-s Flowing PROD'N FOR TEST PERIOD OIL-BBL	30. SIZE 2-3/8" ACI RODUCTION uze and type of pure sible trace GAS-MCF	DEPTH SI 7028' D. SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S GAS-MCF 25 mcf	RE, CEME L Acid, 1 Brady Sai CF	NT SQUEEZE, E 128 bbis 60Q nd WELL STATUS (P. SI R-BBL	CKER SET (MD) ETC. slickfoam roducing or shul-in) GAS-Oil RATIO	
29. SIZE TOP (MD PERFORATION RECOI 34" @ 1 SPF ILO 4862' - 4982' = MF 4476' - 4770' = otal holes = 25 33. IXE FIRST PRODUCTION I W/O Facilities NTE OF TEST 11/18/07 OW. TUBING PRESS. SI - 563# 4. DISPOSITION OF GAS	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole = 14 holes PRODUC HOURS TESTED 1 CASING PRESSURE SI -1121# (Sold, used for fuel, vente)	CHOKE SIZE CALCULATED 24-HOUR RATE	SCREEN (MD) 32. 4476' - 4982' Nowing, gas lift, pumping-s Flowing PROD'N FOR OIL-B OIL-BBL trace	30. SIZE 2-3/8" ACI RODUCTION REPRESENTED TO PUTE OF	DEPTH SI 7028' D. SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S GAS-MCF 25 mcf	RE, CEME L Acid, 1 Brady Sai CF	DBING RECORD PAI NT SQUEEZE, E 128 bbls 60Q nd WELL STATUS (P) SI R-BBL	CKER SET (MD) ETC. SIlickfoam roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CÖRR.)	
29. SIZE TOP (MD PERFORATION RECOI 34" @ 1 SPF **LO 4862' - 4982' = MF 4476' - 4770' = otal holes = 25 33. ATE FIRST PRODUCTION I W/O Facilities ATE OF TEST 11/18/07 OW. TUBING PRESS. SI - 563# 4. DISPOSITION OF GAST To be sold. W/6	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole = 14 holes PRODUC [HOURS TESTED 1 [CASING PRESSURE SI -1121# (Sold, used for fuel, vente) O facilities to be	CHOKE SIZE CALCULATED 24-HOUR RATE	SCREEN (MD) 32. 4476' - 4982' Nowing, gas lift, pumping-s Flowing PROD'N FOR OIL-B OIL-BBL trace	30. SIZE 2-3/8" ACI RODUCTION uze and type of pure sible trace GAS-MCF	DEPTH SI 7028' D, SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S GAS-MCF 25 mcf	RE, CEME L Acid, 1 Brady Sai CF	NT SQUEEZE, E 128 bbls 60Q and WELL STATUS (P. S.I. R-BBL .10 bwph	CKER SET (MD) ETC. SIlickfoam roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CÖRR.)	
29. SIZE TOP (MD PERFORATION RECOI 34" @ 1 SPF LO 4862' - 4982' = MF 4476' - 4770' = otal holes = 25 33. IVE FIRST PRODUCTION I W/O Facilities VIE OF TEST 11/18/07 OW. TUBING PRESS. SI - 563# 4. DISPOSITION OF GAST To be sold. W/6 5. LIST OF ATTACHMENT	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole = 14 holes PRODUC HOURS TESTED 1 CASING PRESSURE SI -1121# (Sold, used for fuel, vente) G facilities to be	CHOKE SIZE CALCULATED 24-HOUR RATE d, etc) set before fi	32. 4476' - 4982' Aving, gas lift, pumping-s Flowing PROD'N FOR OIL-BBL trace irst production.	30. SIZE 2-3/8" ACI RODUCTION uze and type of pure sible trace GAS-MCF	DEPTH SI 7028' D, SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S GAS-MCF 25 mcf	RE, CEME L Acid, 1 Brady Sai CF	NT SQUEEZE, E 128 bbls 60Q and WELL STATUS (P. S.I. R-BBL .10 bwph	CKER SET (MD) ETC. SIlickfoam roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CÖRR.)	
29. SIZE TOP (MD 1 PERFORATION RECOI 34" @ 1 SPF 24.0 4862' - 4982' = MF 4476' - 4770' = cotal holes = 25 33. ATE FIRST PRODUCTION I W/O Facilities ATE OF TEST 11/18/07 OW. TUBING PRESS. SI - 563# 4. DISPOSITION OF GAST To be sold. W/6 15. LIST OF ATTACHMENT	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole = 14 holes PRODUC HOURS TESTED 1 CASING PRESSURE SI -1121# (Sold, used for fuel, vente) (Sold, used for fuel, vente) Sivell being DHC per	CHOKE SIZE CALCULATED 24-HOUR RATE d, etc.) set before fir	32. 4476' - 4982' A476' - 4982' Priowing, gas lift, pumping-s Flowing	ACI RODUCTION REPART OF PART	DEPTH SI 7028' D. SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S GAS-MCF 25 mcf WATER-	RE, CEME L Acid, 1 Brady Sai CF	NT SQUEEZE, E 128 bbls 60Q : nd WELL STATUS (P. SI R-BBL .10 bwph bopd TEST WITNESSED	CKER SET (MD) ETC. Slickfoam Foducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
29. SIZE TOP (MD PERFORATION RECOIL 14" @ 1 SPF LO 4862' - 4982' = MF 4476' - 4770' = otal holes = 25 3. SIE FIRST PRODUCTION W/O Facilities TO FEST 11/18/07 OW. TUBING PRESS. SI - 563# 4. DISPOSITION OF GAST To be sold. W/O 5. LIST OF ATTACHMENT This is a MV/DK v	LINER RI) BOTTOM (MD) RD (Interval, size and nur = 11 hole = 14 holes PRODUC HOURS TESTED 1 CASING PRESSURE SI -1121# (Sold, used for fuel, vente) (Sold, used for fuel, vente) Sivell being DHC per	CHOKE SIZE CALCULATED 24-HOUR RATE d, etc.) set before fir	32. 4476' - 4982' A476' - 4982' Iowing, gas lift, pumping-s Flowing PROD'N FOR OIL-B TEST PERIOD OIL-BBL trace irst production. AZ. The and correct as determined	ACI RODUCTION RODUCT	DEPTH SI 7028' D. SHOT, FRACTUF 10 bbls 15% HC 101,040# 20/40 E N2 = 1,121,700 S GAS-MCF 25 mcf WATER-	RE, CEME L Acid, 1 Brady Sai CF WATE	NT SQUEEZE, E 128 bbls 60Q : nd WELL STATUS (P. SI R-BBL .10 bwph bopd TEST WITNESSED	CKER SET (MD) ETC. SIlickfoam roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CÖRR.)	

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FARIMIKATON PIELD OFFICE

Ojo Alamo	1963′	2122'	White, cr-gr ss.	Ojo Alamo	1963′
Kirtland	2122'	2451'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2122'
Fruitland	2451'	2581'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2451'
			med gry, tight, fine gr ss.		
Pictured Cliffs	2581'	2705′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2581'
Lewis	2705′	3012'	Shale w/siltstone stringers	Lewis	2705′
Huerfanito Bentonite	3012'	3459'	White, waxy chalky bentonite	Huerfanito Bent.	3012'
Chacra	3459'	3878′	Gry fn grn silty, glauconitic sd stone	Chacra	3459′
			w/drk gry shale	Mesa Verde	3878′
Mesa Verde	3878′	4268'	Light gry, med-fine gr ss, carb sh	Menefee	4268'
			& coal	Point Lookout	4826'
Menefee	4268′	4826'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5253′
Point Lookout	4826'	5253'	Med-light gry, very fine gr ss w/frequent	Gallup	5883′
			sh breaks in lower part of formation	Greenhorn	6741′
Mancos	5253′	5883′	Dark gry carb sh.	Graneros	6794′
Gallup	5883′	6741'	Lt gry to brn calc carb micac glauc	Dakota	6830′
			silts & very fine gr gry ss w/irreg.interbed sh		•
Greenhorn	6741′	6794′	Highly calc gry sh w/thin lmst.		
Graneros	6794′	6830'	Dk gry shale, fossil & carb w/pyrite incl.	•	
Dakota	6830′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	s	