

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-290-39
7. Lease Name or Unit Agreement Name RCVD DEC 7 '07 Johnston A Com C
8. Well Number OIL CONS. DIV. #9N
9. OGRID Number DIST. 3 14538
10. Pool name or Wildcat Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter E : 1485 feet from the North line and 975 feet from the West line

Section 36 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6589'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/07 RIH w/ 8 3/4" bit & drill to 3490' 11/22/07. Circ Hole. RIH w/85 jts, 7", 20#, J-55 ST&C csg & set @ 3474'. Pre-flush w/gel water follow by 10 bbls FW. Pumped Lead 415 sx (1079 cf - 118 bbls slurry) Primium Plus Type III, w/3% Bentonite, 5#/sx Phenoseal. Tail 85 sx (113 cf - 20 bbls slurry) 50/50 POZ Premium, w/6#/sx Phenoseal, 2% Bentonite. Dropped plug & displaced w/139 bbls FW. Bump plug to 1600# @ 2130 hrs 11/23/07. Circ 63 bbls cmt to surface. 11/24/07 PT csg to 1500#/30 mins - ok.

11/24/07 RIH w/6 1/4" bit. Drilled to 7660' (TD). TD reached 11/25/07. Circ hole. RIH w/167 jts, 4 1/2", 10.5/11.6#, J-55 ST&C & LT&C csg & set @ 7660'. Pre-flush w/10 bbls chemwash & 2 bbls FW. Pumped 434 sx (629 cf - 111 bbls slurry) 50/50 POZ, w/3.5#/sx Phenoseal, .2% CFR-3, .1% HR-5, .8% Halad 9, 2% Bentonite. Dropped plug & displaced w/10 Bbls surgar water & 112 bbls FW. Bumped plug to 1500#.

11/27/07 ND BOP NU WH. Release Rig.

PT will be conducted and reported on next report. TOC will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 12/6/07

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 12 2007
Conditions of approval, if any: