Submit 3 Copies To Appropriate District Office	t		New Me		Form C-103		
<u>District I</u> Energy, Minerals and Natural Resources					WELL API NO	March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II					30-039- <del>29899</del> 30388		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Typ		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STATE	☐ FEE ☐	
District IV Santa Fe, NM 8/505					6. State Oil &	· · · · · · · · · · · · · · · · · · ·	
1220 S St. Francis Dr., Santa Fe, NM 87505						E-290-39	
SUNDRY NO	7. Lease Name	or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PRO							
DIFFERENT RESERVOIR. USE "API PROPOSALS.)	Johnston A Com C						
1. Type of Well:	8. Well Number						
Oil Well Gas Well X Other						#9N	
2. Name of Operator					9. OGRID Nur	nber	
Burlington Resources Oil & Gas Company LP					14538		
3. Address of Operator					10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289					Basin	OK/Blanco MV	
4. Well Location							
Unit Letter <u>E</u> : 1485 feet from the <u>North</u> line and <u>975</u> feet from the <u>West</u> line							
Section 36 Township 27N Range 6W NMPM Rio Arriba County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
6589'							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK		UG AND ABANDO	N 🔲	REMEDIAL WOR		ALTERING CASING	
			_				
TEMPORARILY ABANDON	☐ CH	HANGE PLANS		COMMENCE DR	ILLING OPNS.⊠ PLUG AND □ ABANDONMENT		
PULL OR ALTER CASING	□ мі	MULTIPLE		CASING TEST AND			
	_ cc	OMPLETION	_	CEMENT JOB	_		
OTHER:				OTHER: Spuc	l Report		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
11/18/07 MIRU H&P 282. Spud w/13 ½" 11/18/07. Drill to 250'. Circ hole. RIh w/5 jts, 9 5/8", 32.3#, H-40 csg & set@ 237'.							
Pre-flush w/10 bbl FW. Pumped 238 sx (281 cf – 50 bbls slurry)TYPE III, w/2% CACL2, .125#/sx Poly-e-flake. Dropped Plug and displace then bumped plug and circ 16 bbls cmt to surface. WOC. 10/19/07 NU & test BOP – ok.							
displace their bumped plug and ch	10 10 00	ons chit to surface.	WOC. 10/1	9/0/ NO & lest De		CCVD NOV 30 '07	
PT Casing to 600#/30 min. – good test.					_		
						OIL CONS. DIV.	
						DIST. 3	
I hereby certify that the informati	on abov	e is true and comple	ete to the be	est of my knowledg	e and belief. I for	ther certify that any pit or below-	
grade tank has been/will be constructed							
CICNATURE Sha	<i>Y</i>	/	TETALE I	D 1. T		DATE 11/00/07	
SIGNATURE Mone		- Ten	1111_E	Regulatory T	echnician	DATE <u>11/29/07</u> .	
Type or print name Rhonda	Rogers	E-mail address: ro	ogerrs@con	ocophillips.com	Telephone No.	505-599-4018	
	<u></u>		<u> </u>	-1			
(This space for State use) / /						<b>.</b>	
//./.,	0			Deputy Oil &	Gas Inspec		
APPPROVED BY	Kanu	eva	_TITLE	Dist	rict #3	DATE 2001	
Conditions of approval, if any:							
A 12/,							
				6 10			

