

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 12 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2330' FSL & 660' FEL, Section 17, T31N, R12W, NMPM

5. Lease Number
NM-078146
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Newberry 1M
9. API Well No.
30-045-34110
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan Co., NM

RECEIVED
DEC 10 2007
Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

5/16/07 RU Black Warrior & run GR, CCL & CBL logs from PBTD 7147' to 3900' & CBL to surface. TOC @ 4400'.
(7" shoe @ 4760').

6/16/07 PT csg to 4100psi for 15mins - good test. 6/18/07 RU Black Warrior & perf DK w/.34" 1 SPF @ 6996', 6998', 7000', 7004', 7006', 7008', 7010', 7012', 7014', 7016', 7020', 7022', 7024', 7026', 7028', 7030', 7032', 7034', 7036', 7038', 7040', 7046', 7048', 7050' = 24 holes. And 2 SPF @ 7058', 7060', 7062', 7064', 7066', 7068', 7070', 7072', 7074', 7076', 7078', 7080', 7082', 7086', 7088', 7090', 7092', 7094', 7100', 7102', 7108', 7118', 7120' = 46 holes. DK total holes = 70 Frac DK (6996'-7120'). Acidize w/10bbbls 15% HCL acid, frac w/2512bbbls Slickwater w/40,000# 20/40 TLC sand. RIH w/CFP & set @ 5150'.

6/18/07 Perf PLO w/.34" 1 SPF @ 4830', 4832', 4834', 4840', 4842', 4844', 4846', 4848', 4850', 4852', 4856', 4858', 4860', 4862', 4864', 4866', 4868', 4872', 4874', 4876', 4888', 4896', 4898', 4900', 4930', 4972', 5024', 5046', 5048', 5072' = 30 holes. Frac PLO (4830'-5072'). Acidize w/10bbbls 15% HCL acid, frac w/1551bbbls 60Q Slickfoam w/130,000# 20/40 Brady sand & tailed 10,420# 20/40 TLC sand & 1,591,150 scf N2. Begin flowback. 2 days flowback. 6/26/07 RIH w/CFP & set @ 4730'.

11/7/07 MIRU AWS 449. ND WH, NU BOP, PT BOP-ok. RIH w/mill, CO MO CBP @ 4730' & CFP @ 5150'. Alt blow & flow. 11/14/07 TOO H w/mill. TIH w/4 1/2" RBP @ 5180'. Flowtest MV. 11/15/07 CO to top of RBP. TOO H w/RBP. CO to PBTD. 11/17/07 RIH w/228jts 2 3/8" 4.7# L-80 tbg & land @ 7053'. Flowtest well bore w/spinner. RD @ 16:30 on 11/17/07.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 12/7/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY T. Salyers