Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr , Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210

Section 10. Date Spudded

09/08/07

10.

Date T.D. Reached

11/14/07

11. Date Compl. (Ready to Prod.)

11/16/07

13. Elev. Casinghead

RCVD NOV 29 '07 OIL CONS. DIV.

State Lease - 6 copies	State of New Mexico	Form C-105
Fee Lease - 5 copies	Energy, Minerals and Natural Resources	Revised March 25, 1999
District I	Emorgy, without and indicate Resources	WELL API NO.
1625 N. French Dr , Hobbs, NM 87240		30-045-34250
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION	
District III	2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 87505	State Oil & Gas Lease No. 17036
	R RECOMPLETION REPORT AND LOG	
la. Type of Well.		7. Lease Name or Unit Agreement Name
OIL WELL GAS WELL	DRY OTHER	
		ROSA UNIT COM
b. Type of Completion.		
NEW WORK DEEPE	PLUG DIFF. RESVR. OTHER: Re-enter	
2. Name of Operator		8. Well No.
WILLIA	AMS PRODUCTION COMPANY	355A
3 Address of Operator		9 Pool name or Wildcat
		BASIN FRUITLAND COAL
P O BOX :	3102, MS 25-1 TULSA, OK 74101	
4. Well Location		
Unit LetterJ:1525	Feet From TheSOUTH Line and2190 Fo	eet From TheEASTLine
Section 33 T	ownship 32N Range 06W NMPM	SAN JUAN County

12. Elevations (DF& R(B. RT, GR, etc.)

6326' GR

15. Total Depth 3450' (MD)	16. Plug	Back T.D.	17. If Multiple Compl. How Zones?	Many	18. Interval Drilled By	ls 	Rotary Tools X		Cable T	ools
19. Producing Interval((s), of this con	npletion - Top, Bo	ttom, Name		1	1_	20.	Was Dir	ectional S	urvey Made
21. Type Electric and C	Other Logs Ru	n	· · · · · · · · · · · · · · · · · · ·			T	22. Was Well Co	red		
23.			CASING RECOR	RD (Rep	ort all st	ring	gs set in well	l)		
CASING SIZE	WEI	GHT LB./FT.	DEPTH SET	НО	HOLE SIZE CEMEN		CEMENTING RECORD		AMOUNT PULLED	
9 5/8", K-55	36#		342'	1	12 ¼"		200 sx			
7", K-55		23#	3241'	8 3/4"			650 sx			
24.			LINER RECORD			25.	TUB	ING RE	CORD	
SIZE	TOP BOTTOM SACKS CEMI		SACKS CEMENT	SCREEN SIZE		ZE DEPTH		ISET	PACKER SET	
						2 7/	/8", 6.5#,J-55	32	36'	
								1		
26. Perforation recor	d (interval, siz	ze, and number)		27. AC	D, SHOT, I	FRA	CTURE, CEME	ENT, SQ	UEEZE,	ETC.
				DEPTH I	NTERVAL		AMOUNT AND	KIND M.	ATERIAI	_ USED
							No acid, no fr	ac		

PRODUCTION						DIST. 3				
on						,				
	Flowing				SI – waiting on C-104 approval					
Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF		Water - Bbl.		Gas - Oil Ratio		
1 hr		Test Period			410	ı				
Casing Pressure	Calculated 24-	Oil - Bbl.	Gas – MCF	W	ater - Bbl.		Oil Gravity - API - (Corr.)			
	Hour Rate	1	1				1	, ,		
5										
Gas (Sold, used for	fuel, vented, etc.)					Test	Witnessed By	Buddy Banks		
	Hours Tested 1 hr Casing Pressure	Hours Tested Choke Size 1 hr Casing Pressure Calculated 24-	Production Method (Flowing, gas lift, pun Flowing Hours Tested 1 hr Choke Size Prod'n For Test Period Casing Pressure Calculated 24- Oil - Bbl. Hour Rate	Production Method (Flowing, gas lift, pumping - Size and type puriflowing Hours Tested 1 hr Casing Pressure 5 Prod'n For Oil - Bbl Test Period Gas - MCF Hour Rate	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Hours Tested I hr Casing Pressure Calculated 24- Hour Rate Prod'n For Test Period Calculated 24- Oil - Bbl. Gas - MCF Water Hour Rate	Production Method (Flowing, gas lift, pumping - Size and type pump) Hours Tested I hr Casing Pressure Calculated 24- Hour Rate Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Statt Flowing Oil - Bbl Gas - MCF 410 Gas - MCF Water - Bbl.	Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Hours Tested	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Hours Tested I hr Casing Pressure Calculated 24- Hour Rate Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Oil - Bbl Gas - MCF 410 Oil Gravity - Oil Gravity -		

Printed Name

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

TRACY ROSS

Title Sr. Production Analyst

Date 11/26/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Penn "A" T Ojo Alamo: _ T. Anhy T. Canyon T. Kirtland: ____2656' T. Salt T. Strawn T. Penn. "B" T. Penn. "C" B. Salt T. Atoka T. Fruitland: 3094 T. Pictured Cliffis: 3360 T. Penn. "D" T. Yates T Miss T. 7 Rivers T. Leadville T. Devonian T. Cliff House: T. Madison T. Oueen T. Silurian T. Menefee: T Elbert T. Grayburg T. Montoya T. Point Lookout. T. San Andres T. Simpson T. Mancos: T. McCracken T. Glorieta T. Gallup: T. Ignacio Otzte T. McKee T. Paddock T. Ellenburger Base Greenhorn: T. Granite T. Blinebry_ T. Gr. Wash T. Dakota: T.Tubb T. Delaware Sand T. Morrison T. Drinkard T. Bone Springs T.Todilto T. Abo T. Entrada T. Wolfcamp T. Wingate_ T. T. Penn T Chinle T. Permian T. Cisco (Bough C) **OIL OR GAS** SANDS OR ZONES No. 1, from.....to..... No. 3. from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2, from......to.....feet..... No. 3, from......to.....feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology To From From Lithology In Feet In Feet