

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	RECEIVED AUG 28 2007 Bureau of Land Management Farmington Field Office	5. Lease Number USA SF-078388 Unit Reporting Number NMNM-78394B-DK
1b. Type of Well GAS		6. If Indian, All. or Tribe RCVD NOV 29 '07
2. Operator BURLINGTON RESOURCES Oil & Gas Company, LP		7. Unit Agreement Name OIL CONS. DIV. Huerfanito Unit DIST. 3
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. Farm or Lease Name 9. Well Number #81G
4. Location of Well Surf:Unit F(SENW), 1910' FNL & 1930' FWL Latitude 36° 30.2788 N Longitude 107° 45.6244 W		10. Field, Pool, Wildcat Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 11, T26N, R9W API # 30-045-34410
14. Distance in Miles from Nearest Town 33 mile/Bloomfield	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 1910'		
16. Acres in Lease	17. Acres Assigned to Well 320 (N/2)	
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1160' from Huerfanito 62		
19. Proposed Depth 6661'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6207' GL	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u>Rhonda Rogers</u> Rhonda Rogers (Regulatory Technician)	8-27-07 Date	

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 4

Bond Numbers NMB-000015 and NMB-000089

NOTIFY AZTEC OCD 24 HRS.
PRIOR TO CASING & CEMENT

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Instructions on back
Submitted to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED
AUG 28 2007

Bureau of Land Management
Farmington Field Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045- 34410		*Pool Code 71599	*Pool Name BASIN DAKOTA
*Property Code 7138	*Property Name HUEFANITO UNIT		*Well Number 81G
*OSRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY, LP		*Elevation 6207'


¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot 10	Feet from the	North/South line	Feet from the	East/West line	County
F	11	26N	9W		1910	NORTH	1930	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 10	Feet from the	North/South line	Feet from the	East/West line	County
F									
*Dedicated Acres 320.0 Acres (N/2)					*Joint or Infill	*Consolidation Code	*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ LAT: 36.50466°N LONG: 107.75102°W DATUM: NAD83 LAT: 36°30.2788'N LONG: 107°45.6244'W DATUM: NAD27	5192.22'		1910'	665'	1930'	5280.00'	5271.42'	5198.82'
	LEASE USA SF-078388							
¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Kandis Roland</u> Date: <u>7/10/07</u> Printed Name: <u>Kandis Roland</u>								
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>JUNE 19, 2007</u> Signature and Seal of Professional Surveyor:  <u>JASON C. EDWARDS</u> Certificate Number: <u>15269</u>								

Office

Energy, Minerals and Natural Resources

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045- 34410

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil & Gas Lease No.

Federal Lease #USA SF-078388

7. Lease Name or Unit Agreement Name

Huerfanito

8. Well Number

#81G

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location

Unit Letter F : 1910' feet from the North line and 1930' feet from the West line
Section 11 Township 26N Rng 9W NMPM County San Juan11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6207'

Pit or Below-grade Tank Application

or Closure ☐

Pit type

New Drill

Depth to Groundwater

<50

Distance from nearest fresh water well

>1000

Distance from nearest surface water

<1000

Pit Liner Thickness:

12

mil

Below-Grade Tank:

Volume

bbls;

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

OTHER:

New Drill ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Lined:

Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE

Regulatory Technician

DATE

8-27-07

Type or print name

Rhonda Rogers

E-mail address:

rogerr@conocophillips.com

Telephone No.

505-599-4018

For State Use Only

APPROVED BY



TITLE

Deputy Oil & Gas Inspector,
District #3

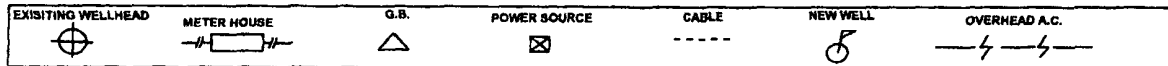
DATE

DEC 13 2007

Conditions of Approval (if any):



WELL NAME Huerfano Unit #81G LEGALS F-11-26-9 COUNTY Sar Juan

[illegible]

COMMENTS: _____

NEAREST POWER SOURCE Overhead A/C DISTANCE: 250'
PIPELINES IN AREA: Enterprise P/L

TECHNICIAN: Michael H. Jones DATE: 6/27/07

6 CR 5412 BLOOMFIELD, N.M. 87413
OFFICE: 505-634-0271 CELL: 505-793-6953

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HUERFANITO UNIT 81G

DEVELOPMENT

Lease:		AFE #: WAN.CDR.7175		AFE \$: 560,231.70	
Field Name: hBR_SAN JUAN		Rig: Bearcat Rig 4		State: NM	County: SAN JUAN
Geologist:		Phone:		Geophysicist:	
Geoscientist: Head, Chip F		Phone: 505-326-9772		Prod. Engineer:	
Res. Engineer: Prabowo, Wahyu		Phone: 505-326-9797		Proj. Field Lead:	
Primary Objective (Zones):					
Zone	Zone Name				
FRR	BASIN DAKOTA (PRORATED GAS)				
Location: Surface					
Datum Code: NAD 27		Straight Hole			
Latitude: 36.504650	Longitude: -107.760406	X:	Y:	Section: 11	Range: 009W
Footage X: 1930 FWL	Footage Y: 1910 FNL	Elevation: 6207	(FT)	Township: 026N	
Tolerance:					
Location Type: Year Round		Start Date (Est.): 1/1/2008		Completion Date:	
Formation Data: Assume KB = 6223		Units = FT			
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT
Surface Casing	320	5903	<input type="checkbox"/>		
OJAM	1022	5201	<input type="checkbox"/>		
KRLD	1248	4975	<input type="checkbox"/>		
FRLD	1537	4686	<input type="checkbox"/>		Possible Gas
PCCF	1939	4284	<input type="checkbox"/>		
LEWS	2094	4129	<input type="checkbox"/>		
HUERFANITO BENTONITE	2375	3848	<input type="checkbox"/>		
CHRA	2809	3414	<input type="checkbox"/>		
CLFH	3488	2735	<input type="checkbox"/>		
MENF	3585	2638	<input type="checkbox"/>		
PTLK	4265	1958	<input type="checkbox"/>		GAS
MNCS	4575	1648	<input type="checkbox"/>		
GLLP	5400	823	<input type="checkbox"/>		
GRHN	6231	-8	<input type="checkbox"/>		
GRRS	6290	-67	<input type="checkbox"/>		
TWLS	6314	-91	<input type="checkbox"/>	2132	Gas
PAGU	6409	-186	<input type="checkbox"/>		
CBRL	6477	-254	<input type="checkbox"/>		
ENCINAL	6534	-311	<input type="checkbox"/>		
BRRO	6609	-386	<input type="checkbox"/>		
MORRISON	6621	-398	<input type="checkbox"/>		
TOTAL DEPTH DK	6661	-438	<input type="checkbox"/>		
12-1/4" hole. 320' 8 5/8" 24 ppf, J-55, STC casing. Cement with 312 cu. ft. Circulate cement to surface.					
TD 40' below T/MRSN. 6-1/4" Hole. 4-1/2", 10.5 ppf, J-55 STC casing. Cement with 1956 cu. ft					
Reference Wells:					
Reference Type	Well Name		Comments		

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HUERFANITO UNIT 81G

DEVELOPMENT

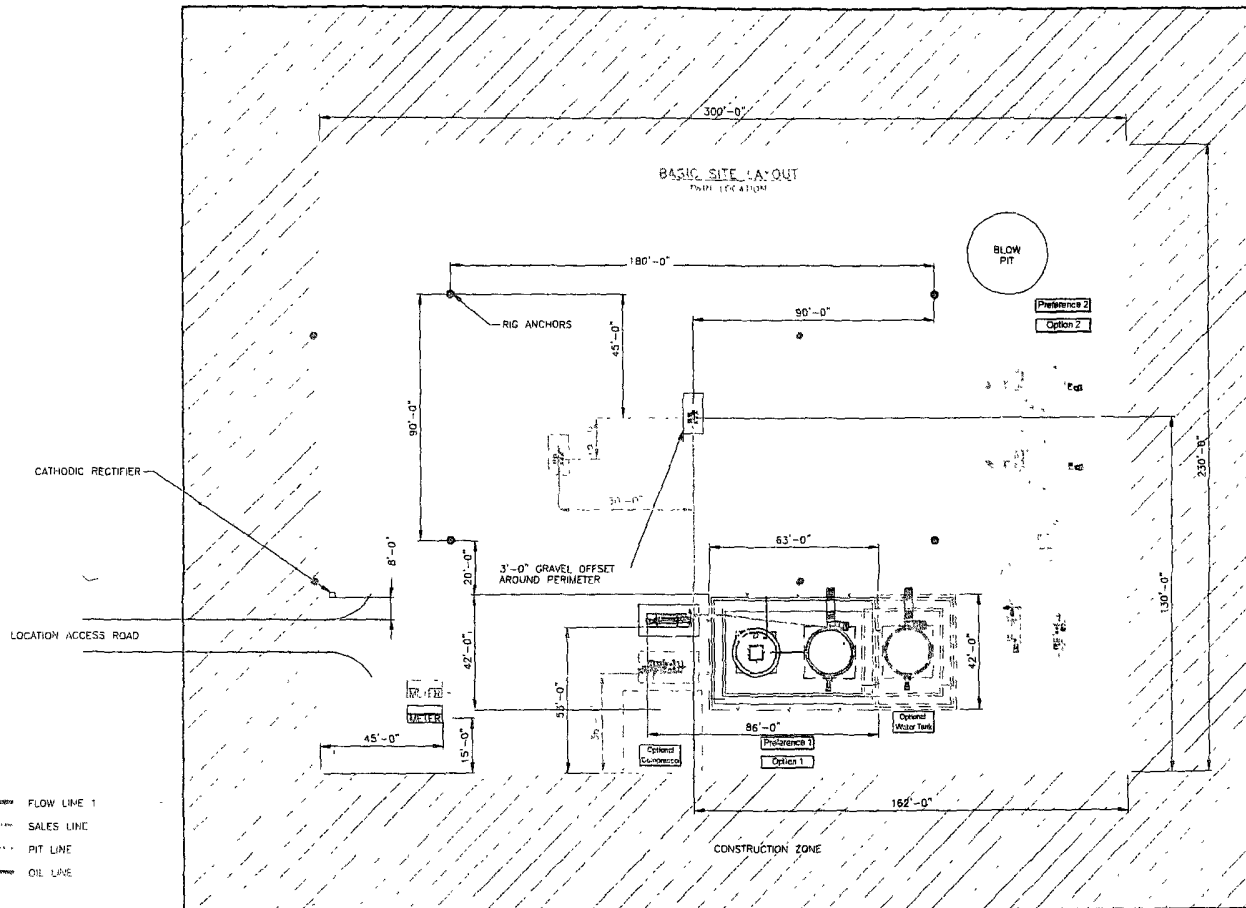
Logging Program:			
Intermediate Logs:	<input type="checkbox"/> Log only if show	<input type="checkbox"/> GR/ILD	<input type="checkbox"/> Triple Combo

TD Logs:	<input type="checkbox"/> Triple Combo	<input type="checkbox"/> Dipmeter	<input type="checkbox"/> RFT	<input type="checkbox"/> Sonic	<input type="checkbox"/> VSP	<input type="checkbox"/> TDT	<input checked="" type="checkbox"/> Other
GR_CBL							

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - DKNM026N009W11NW2 Twin Ballard 1-11 (1954 PC) else prefer D,F,C,E.


Zones - DKNM026N009W11NW2



FLOW LINE 1
 SALES LINE
 PIT LINE
 OIL LINE

SEE SHEET 3 & 4 FOR PIPING DETAILS
 ALL UNDERGROUND PIPE IS TO BE BURIED A MIN. OF 3'-0" TOP

SHEET 1 OF 5

										ENGINEERING REVIEW			REFERENCE DRAWINGS		 SAN JUAN BUSINESS UNIT	CONOCOPHILLIPS HIGH PRESSURE 3 PHASE FACILITY DIAGRAM - SITE LAYOUT			
										DISCIPLINE	REVIEWED	DATE	NO	DESCRIPTION		CLIENT FILE	CLIENT APPRO	APPR. DATE	
										PROCESS									
										MECHANICAL									
										PIPING									
										ELECTRICAL									
										I & C									
										CIVIL/STRUCTURAL									
										PROJECT									
															SCALE	DATE	1 OF 5		
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SAN JUAN BUSINESS UNIT

HP3PHASE-REV1

1 OF 5

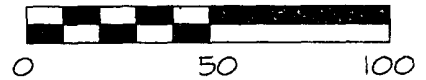
~ SURFACE OWNER ~

Fee Land : Lydia Chavez

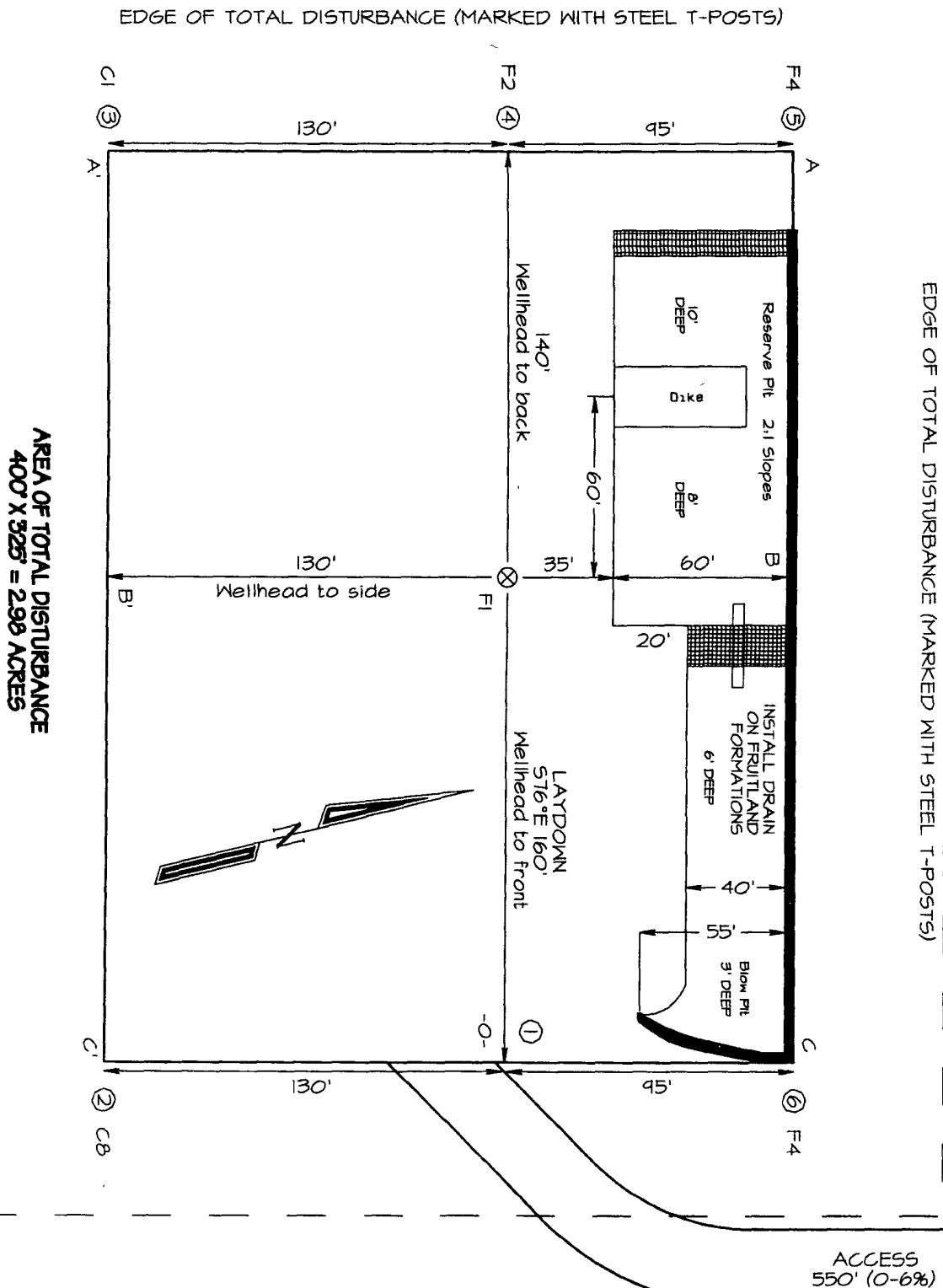
LATITUDE: 36°30.2788'N
LONGITUDE: 107°45.6244'W
DATUM: NAD1927

GRAPHIC SCALE

1"=50'



BURLINGTON RESOURCES OIL & GAS COMPANY HUERFANITO UNIT #81G
1910' FNL & 1930' FWL, SECTION 11, T26N, R9W, NMPM
SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6207'



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

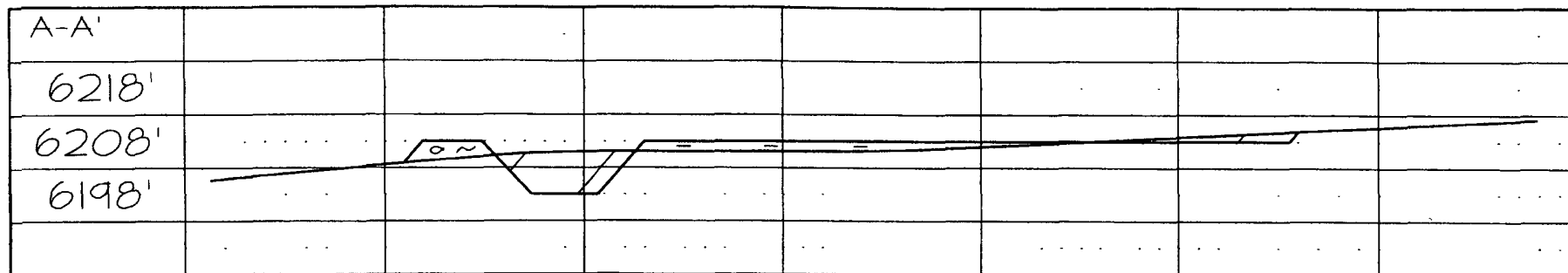
CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL & GAS COMPANY HUERFANITO UNIT #81G
1910' FNL & 1930' FWL, SECTION 11, T26N, R9W, NMPPM
SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6207'

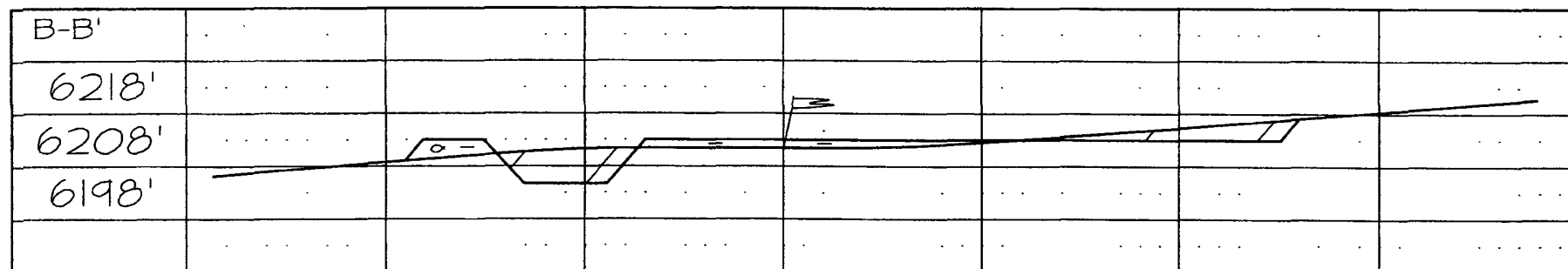
HORIZONTAL SCALE 1"=40'

C/L

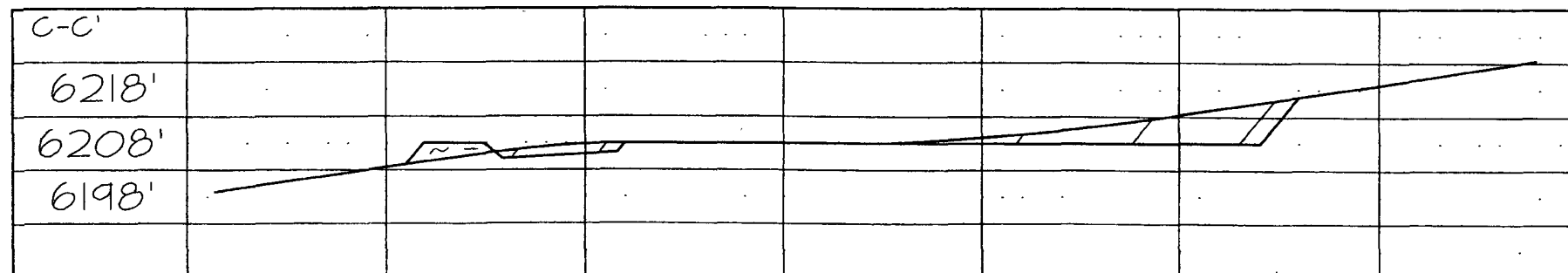
VERTICAL SCALE 1"=30'



C/L



C/L



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

~ SURFACE OWNER ~

Fee Land : Lydia Chavez

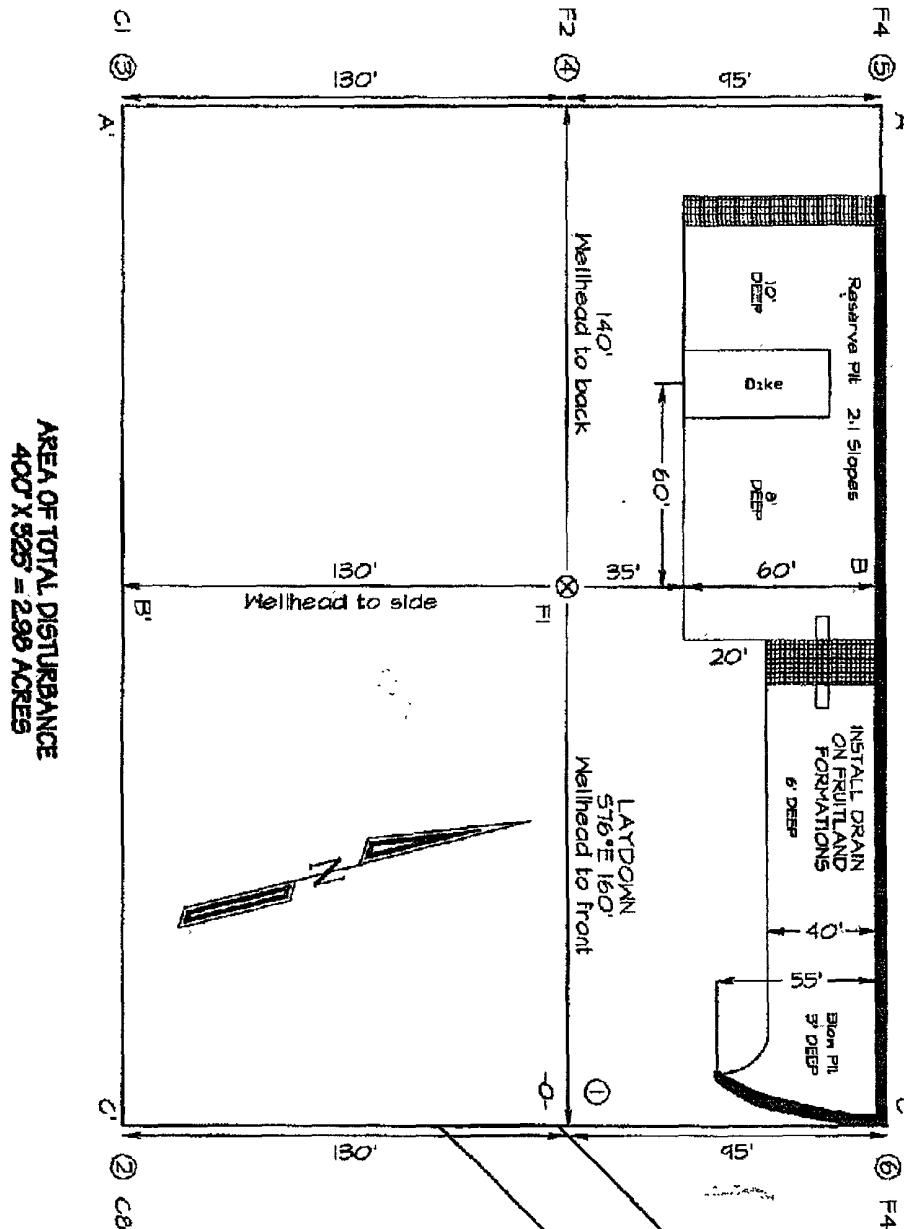
LATITUDE: 36°30.2788'N
LONGITUDE: 107°45.6244'W
DATUM: NAD1927

GRAPHIC SCALE 1"=50'



BURLINGTON RESOURCES OIL & GAS COMPANY HUERFANITO UNIT #81G
1910' FNL & 1930' FWL, SECTION 11, T26N, R9W, NMPM
SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6207

EDGE OF TOTAL DISTURBANCE (MARKED WITH STEEL T-POSTS)



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

~ SURFACE OWNER ~

Fee Land : Lydia Chavez

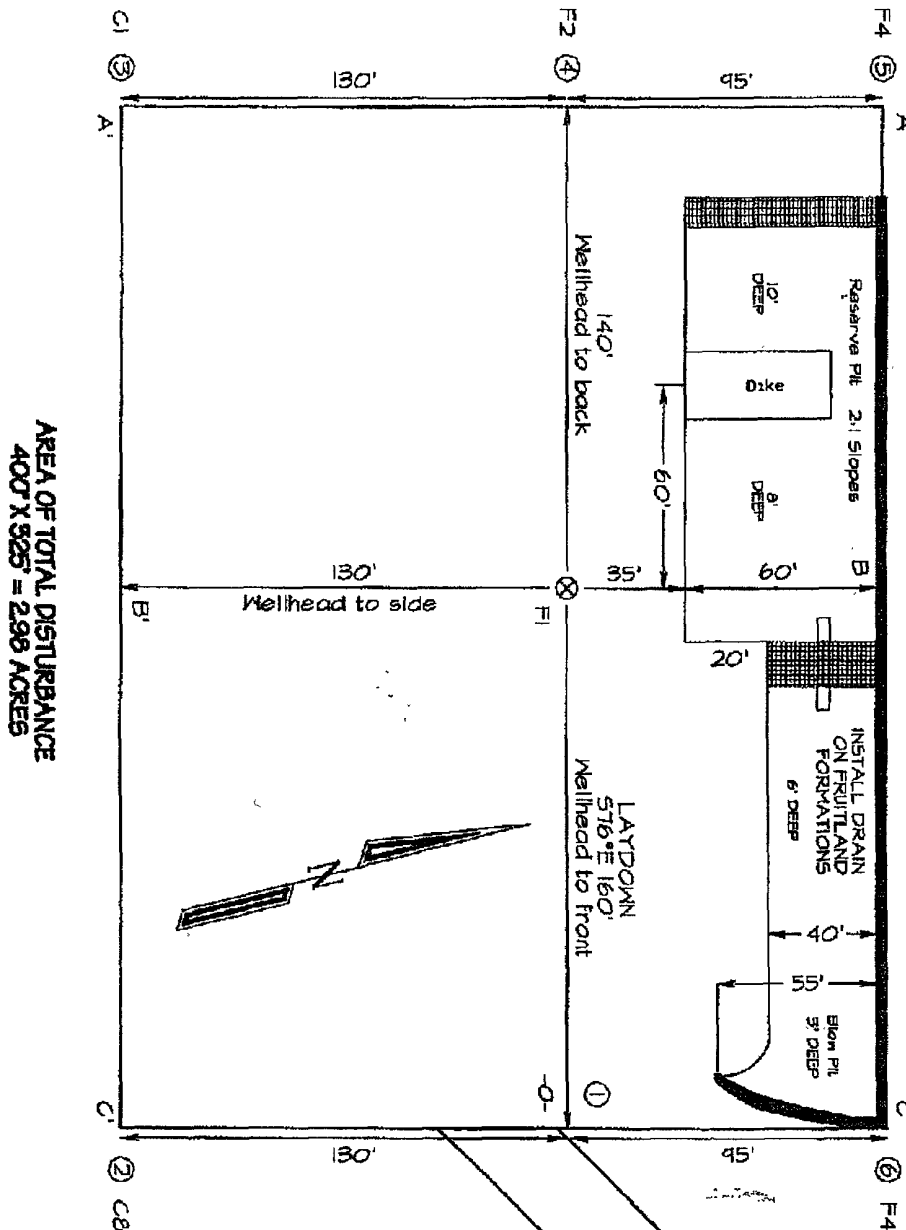
LATITUDE: 56°30.2788'N
LONGITUDE: 107°45.6244'W
DATUM: NAD1927

GRAPHIC SCALE 1"=50'



BURLINGTON RESOURCES OIL & GAS COMPANY HUERFANITO UNIT #81G
1910' FNL & 1930' FWL, SECTION 11, T26N, R9W, NMPM
SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6207

EDGE OF TOTAL DISTURBANCE (MARKED WITH STEEL T-POSTS)



AREA OF TOTAL DISTURBANCE
400' X 525' = 2.98 ACRES

ACCESS
550' (0-6%)

NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND
UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.