

RECEIVED

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Form 3160-3
(February 2005)

Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work. ☒ DRILL ☐ REENTER		5. Lease Serial No. NMNM 103797
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone		6. If Indian, Allottee or Tribe Name N/A RCVD DEC 11 '07
2. Name of Operator XTO Energy, Inc.		7. If Unit or CA Agreement, Name and No N/A
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	8. Lease Name and Well No. DRYDEN #4C OIL CONS. DIV. DIST. 3
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 665' FNL x 1570' FWL At proposed prod. zone same		9. API Well No. 30-045-34499
14. Distance in miles and direction from nearest town or post office* Approximately 20.8 miles Southwest of Bloomfield, NM post office		10. Field and Pool, or Exploratory DK/MC/MV/CH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 665'	16. No. of acres in lease 320	11. Sec., T. R. M. or Blk. and Survey or Area (C) Sec 12, T27N, R8W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1326'	19. Proposed Depth 7700'	12. County or Parish San Juan
20. BLM/BIA Bond No. on file UTB-000138	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6612' Ground Elevation	13. State NM
22. Approximate date work will start* 01/15/2007	23. Estimated duration 2 weeks	
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Kyla Vaughan</i>	Name (Printed/Typed) Kyla Vaughan	Date 11/08/2007
Title Regulatory Compliance		
Approved by (Signature) <i>Markie W...</i>	Name (Printed/Typed) AFM	Date 12/10/07
Title Office FFD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

NOTIFY AZTEC OCD 24 HRS.
PRIOR TO CASING & CEMENT

APD/ROW

NMOCD

DEC 13 2007

AV

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

DISTRICT I
1625 N French Dr Hobbs NM 88240

DISTRICT II
1301 W Grand Ave Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec NM 87410

DISTRICT IV
1220 South St Francis Dr Santa Fe NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St Francis Dr
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

() AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-3449A-72319		² Pool Code 72319		³ Pool Name Blanco Mesa Verde	
⁴ Property Code 22604		⁵ Property Name DRYDEN LS		⁶ Well Number 4C	
⁷ GRID No 5380		⁸ Operator Name XIO ENERGY INC		⁹ Elevation 6612	

¹⁰ Surface Location

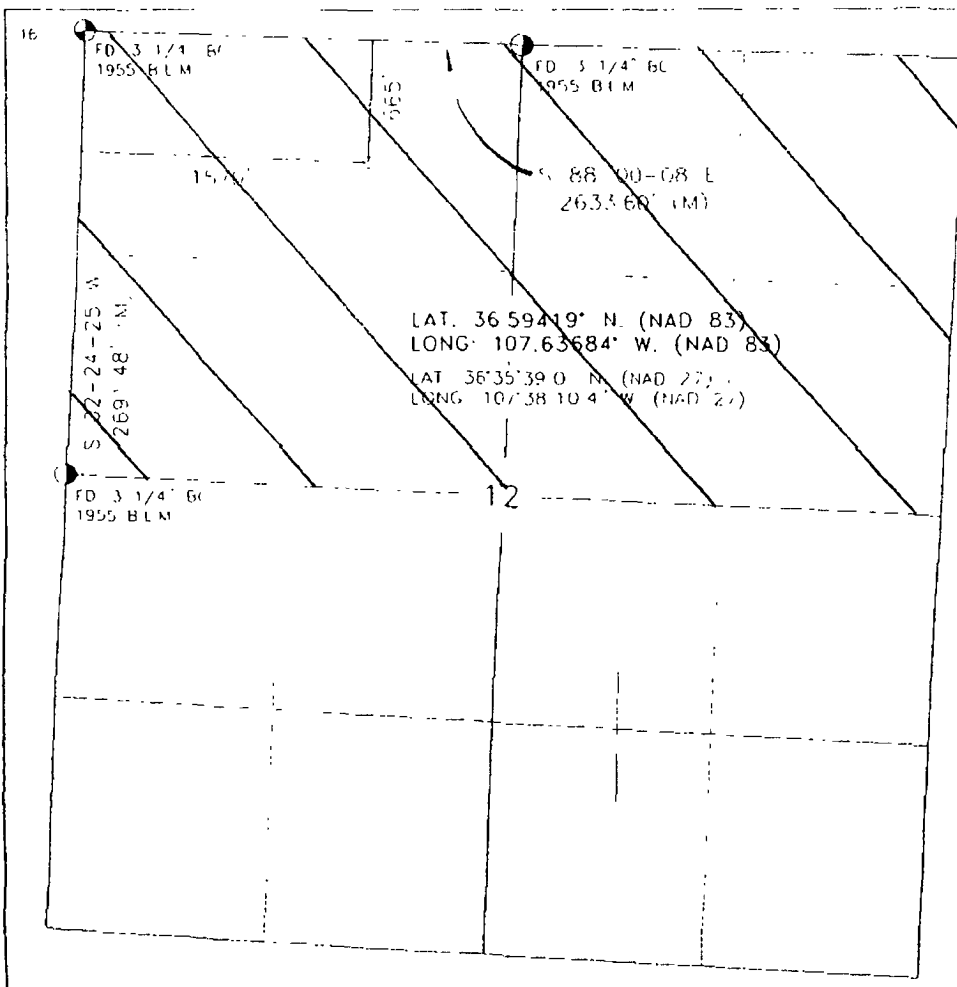
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	27 N	8 -W		665	NORTH	1570	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres N/2 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Spahn Date: 8/3/07
Printed Name: Johnson

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: APRIL 11, 2007
Signature and Seal of Professional Surveyor: [Signature]
Certificate Number: 8894

DISTRICT I
1625 N French Dr Hobbs NM 88240

DISTRICT II
1301 W Grand Ave Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd Aztec NM 87410

DISTRICT IV
1220 South St Francis Dr Santa Fe NM 87505

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Form C-102
Revised October 12, 2005

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3004534499		² Pool Code 97232		³ Foot Name Basin Mancos	
⁴ Property Code 22604		⁵ Property Name DRYDEN LS			⁶ Well Number 4C
⁷ GRID No 5380		⁸ Operator Name XTO ENERGY INC			⁹ Elevation 6612

¹⁰ Surface Location

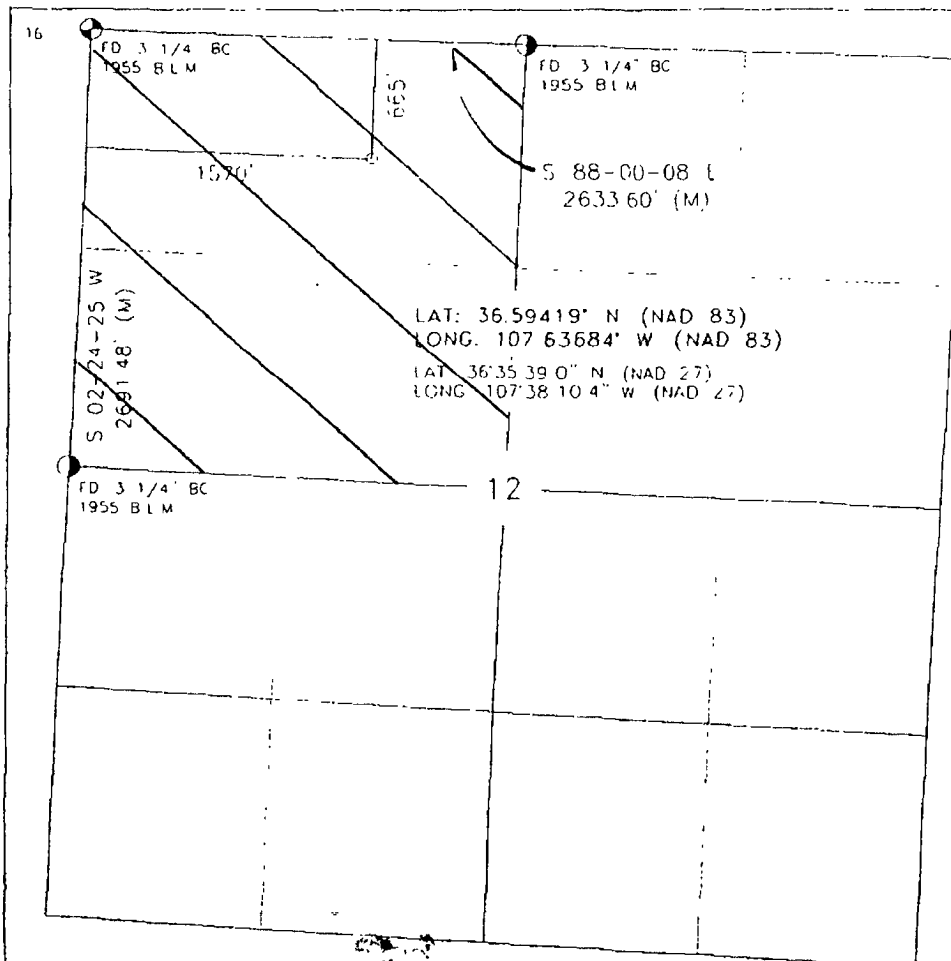
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	27-N	8-W		665	NORTH	1570	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres NW 1/4 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Spahn Date: 8/3/07

Printed Name: Johnson

18

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date of Survey: APRIL 11, 2007

Signature and Seal of Professional Surveyor: Roy A. Rusk

Certificate Number: 8894

DISTRICT I
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Energy, Minerals & Natural Resources Department

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Revised October 12, 2005

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-34499		2 Pool Code 71599		3 Pool Name Basin Dakota	
4 Property Code 22604		5 Property Name DRYDEN LS		6 Well Number 4C	
7 OGRID No 5380		8 Operator Name XTO ENERGY INC		9 Elevation 6612	

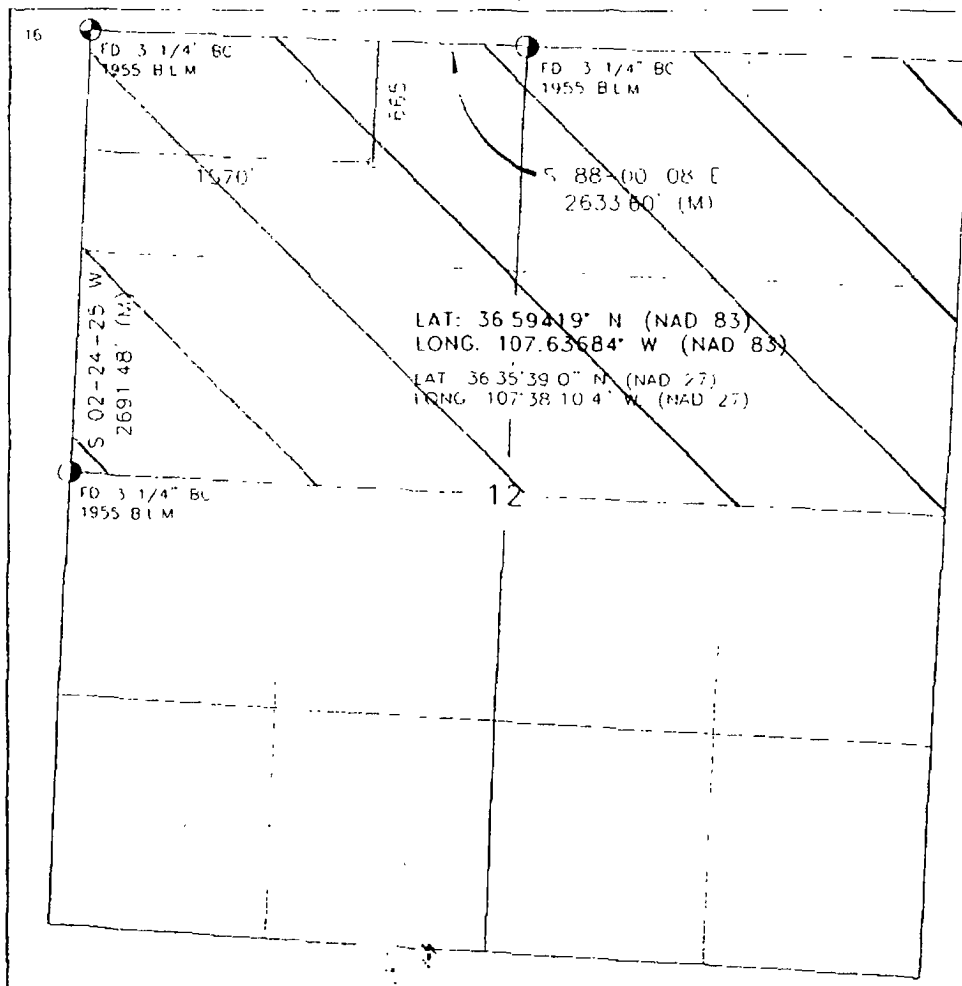
10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	27 N	8 -W		665	NORTH	1570	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres N/2 320			13 Joint or Infill		14 Consolidation Code		15 Order No		

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17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: *Spil* Date: 8/6/07
Printed Name: Johnson

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 11, 2007
Date of Survey
Signature and Seal of Professional Surveyor: *Roy A. Rus*
Certificate Number: 8894

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-34409	² Pool Code 82329	³ Pool Name Otero Chica
⁴ Property Code 22604	⁵ Property Name DRYDEN LS	⁶ Well Number 4C
⁷ OCRID No 5380	⁸ Operator Name XTO ENERGY INC	⁹ Elevation 6612

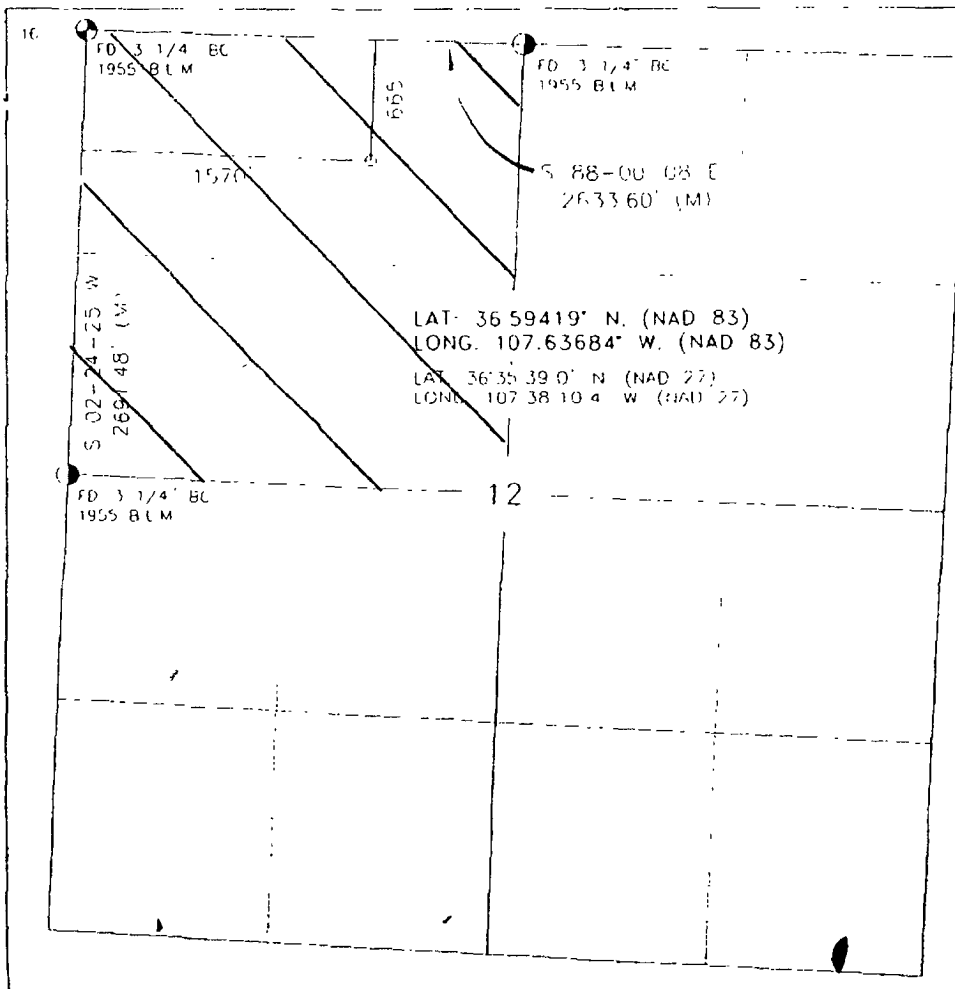
¹⁰Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	27-N	8--W		665	NORTH	1570	WEST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres NW 1/4 160			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No		

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¹⁷OPERATOR CERTIFICATION

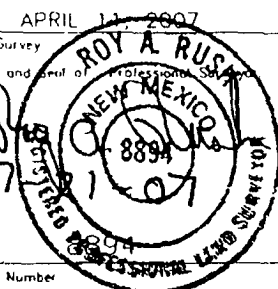
I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or by a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: S. Johnson Date: 8/3/07
Printed Name: S. Johnson

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date of Survey: APRIL 11, 2007
Signature and Seal of Professional Surveyor: [Signature]
Certificate Number: 8894



Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30.045.34499</u>	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <u>DRYDEN LS</u>	
8. Well Number <u>#4C</u>	
9. OGRID Number <u>5380</u>	
10. Pool name or Wildcat <u>DK/MC/MV/CH/PC</u>	

Pit or Below-grade Tank Application ☒ or Closure ☐
Pit type DRILL Depth to Groundwater >100 Distance from nearest fresh water well >1000 Distance from nearest surface water \$1000
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 8000 bbls; Construction Material 7200

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100 AZTEC, NM 87410 505-333-3100

4. Well Location
Unit Letter C : 665 feet from the NORTH line and 1570 feet from the WEST line
Section 12 Township 27N Range 8W NMPM NMEM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6612' GROUND ELEVATION

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: <u>PIT</u> ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy plans to construct a lined pit on location for drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kyla Vaughan TITLE Regulatory Compliance DATE 11/06/2007
Type or print name Kyla Vaughan E-mail address: kyla_vaughan@xtoenergy.com Telephone No. 505-333-3159

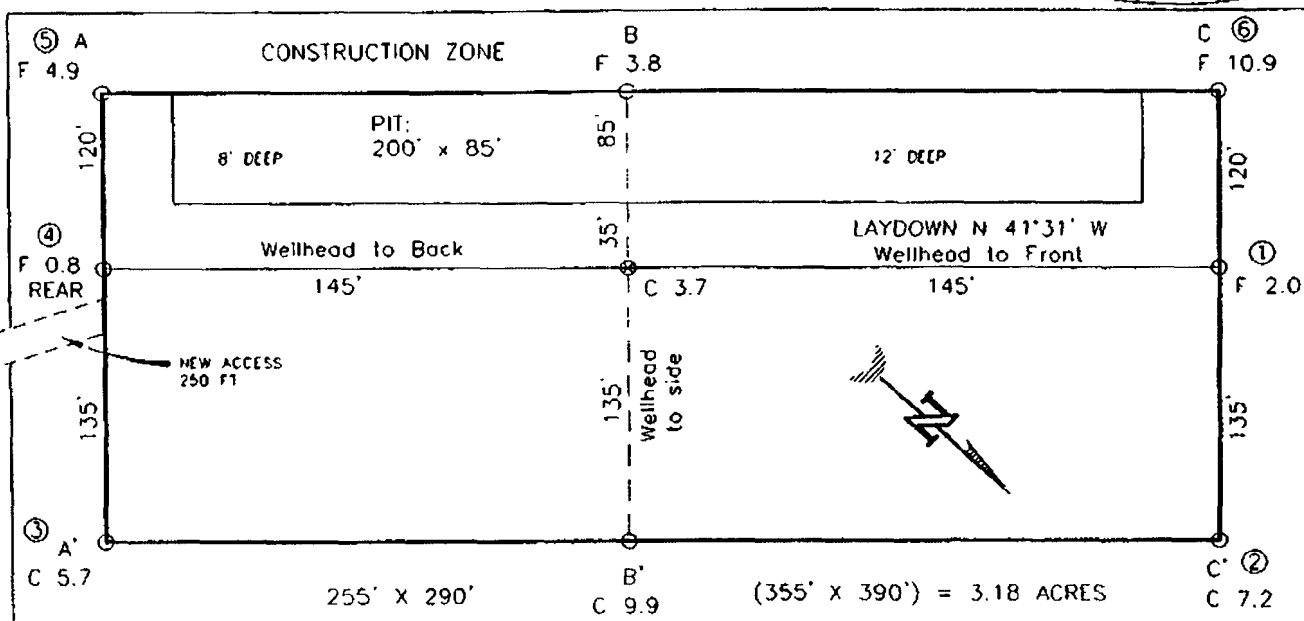
For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 13 2007
Conditions of Approval, if any:

EXHIBIT D

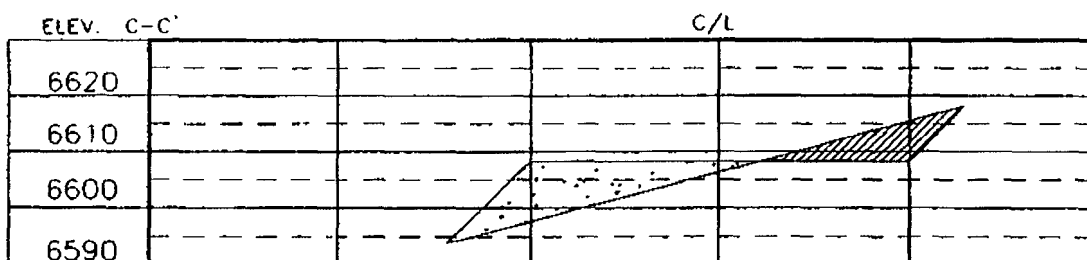
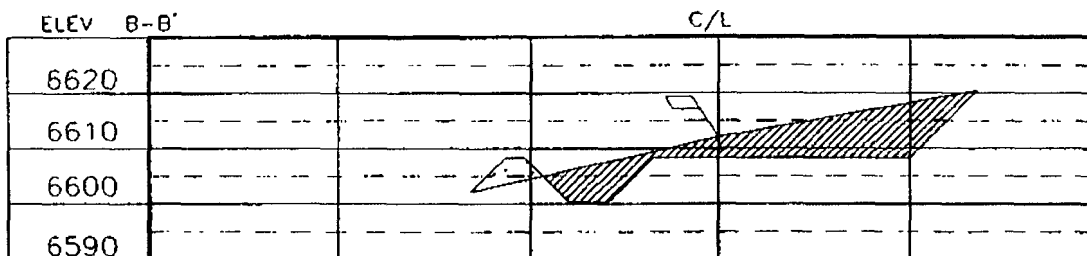
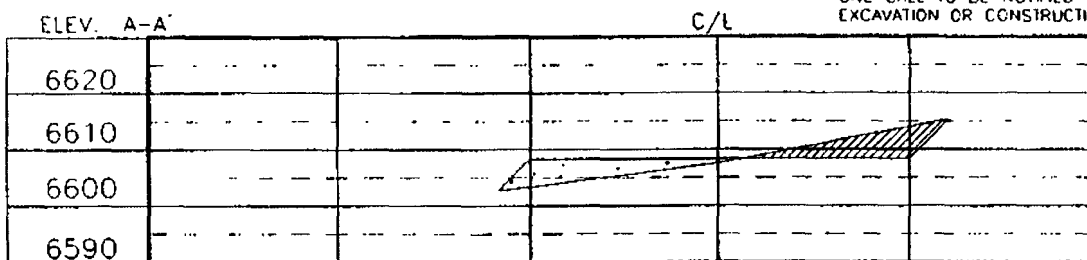
XTO ENERGY INC.
 DRYDEN No. 4C, 665 FNL 1570 FWL
 SECTION 12, T27N, R8W, N.M.P.M., SAN JUAN COUNTY, N.M.
 GROUND ELEVATION: 6612' DATE: APRIL 11, 2007

NAD 83
 LAT. = 36.59419° N
 LONG. = 107.63684° W
 NAD 27
 LAT. = 36°35'39.0" N
 LONG. = 107°38'10.4" W



RESERVE PIT DIKE TO BE 6" ABOVE DEEP SIDE (OVERFLOW - 3" WIDE AND 1" ABOVE SHALLOW SIDE)
 BLOW PIT OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DATE	APPROVED BY	Daggett Enterprises, Inc. Surveying and Oil Field Services P O Box 15068 Farmington, NM 87401 Phone (505) 326-1772 • Fax (505) 326-6019 NEW MEXICO L.S. No. 8894 CARYL CR660, C78	DATE 7/16/07



XTO ENERGY INC.

Dryden #4C

APD Data

November 8, 2007

Location: 665' FNL x 1570' FWL Sec 12, T27N, R8W

County: San Juan

State: New Mexico

GREATEST PROJECTED TD: 7700'

OBJECTIVE: Basin Dakota / Blanco Mesa Verde / Basin Mancos / Otero Chacra

APPROX GR ELEV: 6612'

Est KB ELEV: 6624' (12' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 360'	360' to 2500'	2500' to 7700'
HOLE SIZE	12.25"	7.875"	7.875"
MUD TYPE	FW/Spud Mud	FW/Polymer	LSND / Gel Chemical
WEIGHT	8.6-9.0	8.4-8.8	8.6- 9.20
VISCOSITY	28-32	28-32	45-60
WATER LOSS	NC	NC	8-10

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

2. CASING PROGRAM:

Surface Casing: 8.625" casing to be set at $\pm 360'$ in a 12.25" hole filled with 9.20 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-360'	360'	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972	7.950	17.13	28.24

Production Casing: 5.5" casing to be set at TD ($\pm 7700'$) in 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-7700	7700'	15.5#	J-55	ST&C	4040	4810	202	4.950	4.825	1.10	1.31	1.69

3. WELLHEAD:

- Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 11-3/4" 8rnd thread on top.
- Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 2,000 psig WP (4,000 psig test), 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

EXHIBIT F

4. CEMENT PROGRAM (Slurry design may change slightly, but the plan is to circulate cement to surface on both casing strings):

A. Surface: 8.625", 24.0#, J-55, ST&C casing to be set at $\pm 360'$ in 12-1/4" hole.

214 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, 1.39 ft³/sk, & 6.70 gal wtr/sk.

Total slurry volume is 297 ft³, 100% excess of calculated annular volume to 360'.

B. Production: 5.5", 15.5#, J-55 (or K-55), ST&C casing to be set at $\pm 7700'$ in 7.875" hole. DV Tool set @ $\pm 5150'$

1st Stage

LEAD:

± 193 sx of Premium Lite HS (Type III/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 12.5 ppg, 2.01 ft³/sk, 10.55 gal wtr/sx.

TAIL:

150 sx Type III or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx.

2nd Stage

LEAD:

± 441 sx of Type III or equivalent cement with 8% gel & LCM mixed at 11.9 ppg, 2.54 ft³/sk, 15.00 gal wtr/sx.

TAIL:

100 sx Type III neat mixed at 14.5 ppg, 1.39 cuft/sx, 6.3 gal/sx.

Total estimated slurry volume for the 5-1/2" production casing is 1877 ft³.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 40%. It will be attempted to circulate cement to the surface.

5. LOGGING PROGRAM:

A. Mud Logger: None.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (7700') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (7700') to 3,000'.

EXHIBIT F

6. **FORMATION TOPS:**

Est. KB Elevation: 6624'

FORMATION	Sub-Sea	MD	FORMATION	TV Sub-Sea	MD
Ojo Alamo SS	4558	2066	Gallup	286	6338
Kirtland Shale	4424	2200	Greenhorn	-501	7125
Farmington SS			Graneros	-562	7186
Fruitland Formation	4054	2570	Dakota 1*	-595	7219
Lower Fruitland Coal	3681	2943	Dakota 2*	-624	7248
Pictured Cliffs SS	3630	2994	Dakota 3*	-672	7296
Lewis Shale	3437	3187	Dakota 4*	-728	7352
Chacra SS	2742	3882	Dakota 5*	-755	7379
Cliffhouse SS*	2048	4576	Dakota 6*	-793	7417
Menefee**	1976	4648	Burro Canyon	-841	7465
Point Lookout SS*	1439	5185	Morrison*	-908	7532
Mancos Shale	1068	5556	TD	-1076	7700

* Primary Objective

** Secondary Objective

**** Maximum anticipated BHP should be <2,000 psig (<0.30 psi/ft) *****

7. **COMPANY PERSONNEL:**

Name	Title	Office Phone	Home Phone
Justin Niederhofer	Drilling Engineer	505-333-3199	505-320-0158
Jerry Lacy	Drilling Superintendent	505-333-3177	505-320-6543
John Klutsch	Project Geologist	817-885-2800	--

JN

11/6/07

EXHIBIT F

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE

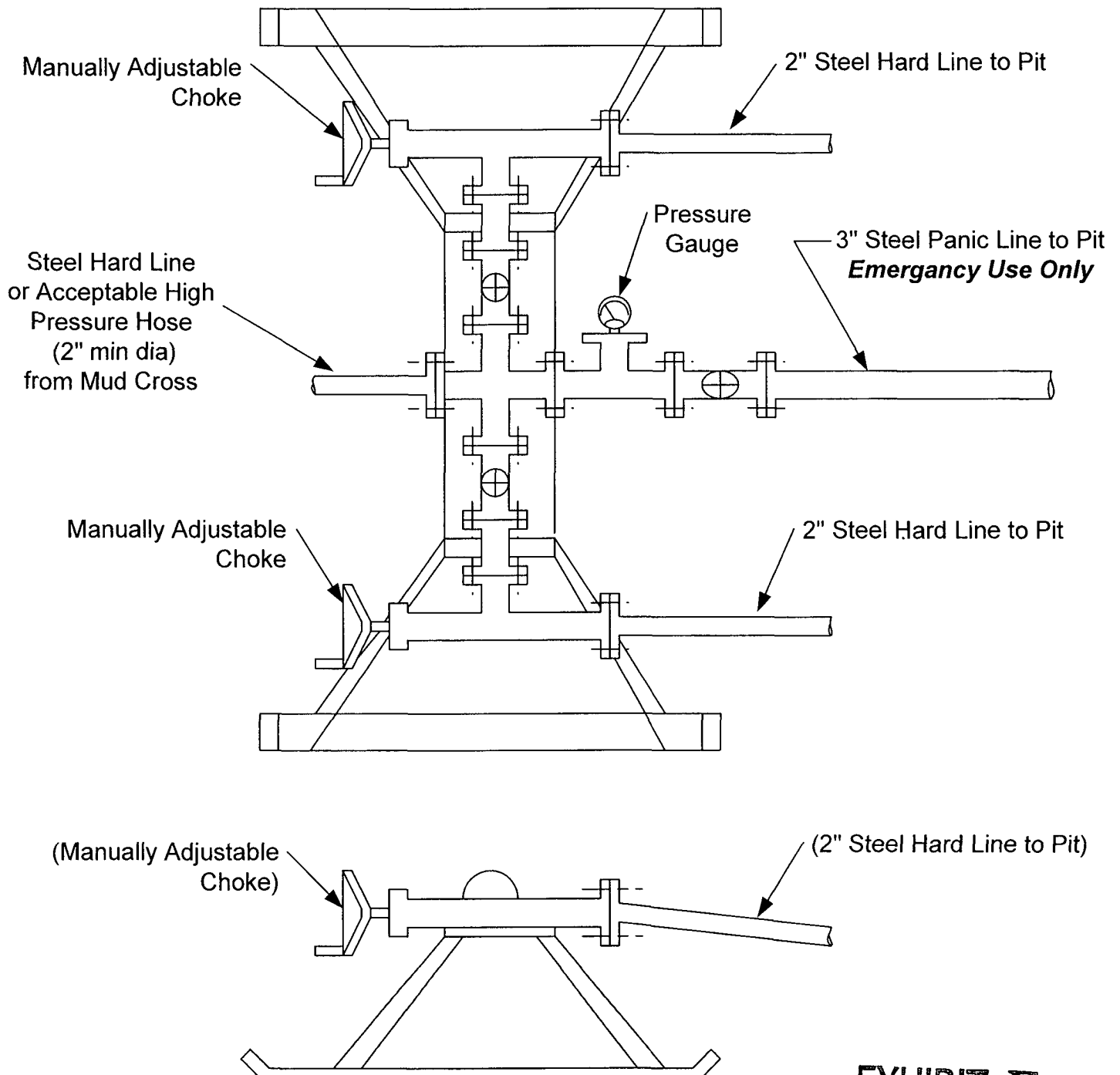


EXHIBIT F

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300
psig (low pressure) for 10 min.

Test BOP to Working Press or
to 70% internal yield of surf csg
(10 min) or which ever is less.

2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

