

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-27643

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Yager N (303814 Property Code)

8. Well Number 5

9. OGRID Number  
131994

10. Pool name or Wildcat  
Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Four Star Oil & Gas Co. (131994)

3. Address of Operator  
15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location

Unit Letter N : 1160 feet from the South line and 2315 feet from the West line  
Section 3 Township 31-N Range 07-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6,564' GR

Pit or Below-grade Tank Application ☐ or Closure Distance from nearest fresh water well: Distance from nearest surface water:

Pit Liner Thickness: mil Below-Grade Tank: Volume: Bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Install Pump Unit & Equip w/Downhole Prod Equip ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently SI. Subsequent to cleaning out and running a pre-perforated liner, this well has been unable to sustain production with wellhead compressor due to loading up. Four Star Oil & Gas Co, now respectfully submits, for your approval, this Sundry request to install a new pumping unit along with conventional downhole equipment to restore production in this well per the following procedure and attached wellbore diagram. Plans are to initiate this work in first week of January, 2008.

1. Install and/or test rig anchors. Comply w/all Chevron HES and Regulatory Agency Regulations.
2. MIRU workover rig. Bleed down pressure. Kill well if necessary w/ 2%KCl.
3. NDWH. NU BOP's & test. POOH w/ 2-7/8" prod tbg.
4. RIH w/ mule shoe & 2-7/8" prod tbg. Land tbg at +/- 3221'.
5. ND BOP's. NUWH. PU & RIH w/ new prod equip. Install PU. Put on prod.
6. RD WO Rig & MOL.

RCVD DEC 13 '07  
OIL CONS. DIV.  
DIST. 3

(Please see attached Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 12/11/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE: Deputy Oil & Gas Inspector, DATE: DEC 13 2007

Conditions of Approval (if any):

District #3



**Quinoco Yager N #5**  
**San Juan County, New Mexico**  
**Current Well Schematic as of 5-21-07**

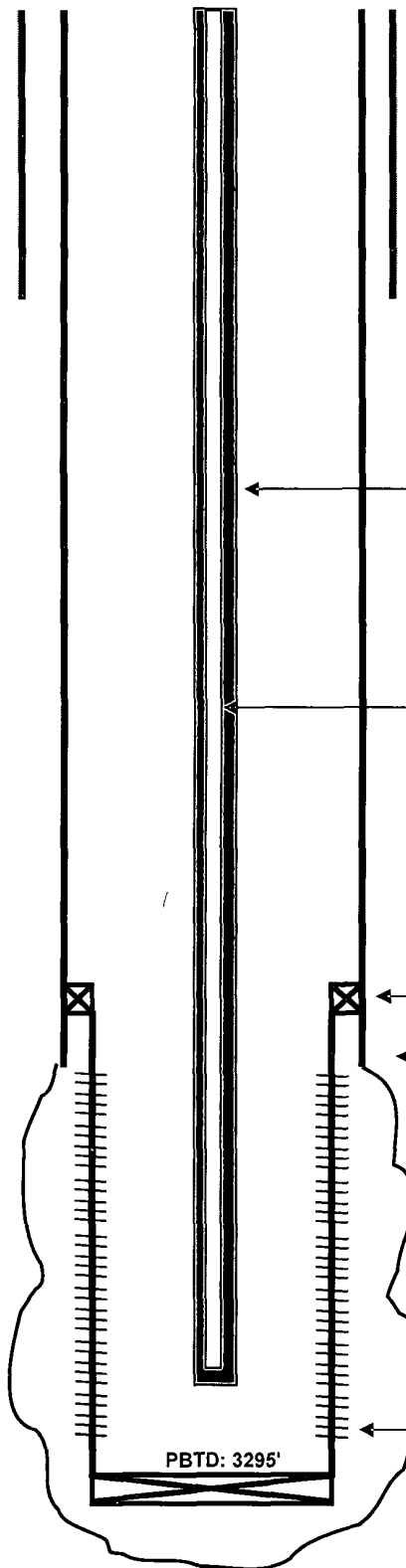
**API: 30-045-27643**

**Geologic Tops:**

Kirtland 2361  
Fort Hays 3084

API: 30-045-27643  
Legals: Sec 3 - T 31N - R 7W  
Field: Basin Field

KB 12'  
KB Elev 6576'  
GR Elev 6564'



Surface Casing:  
9-5/8", 36#, K-55 Csg @ 348' in 12-1/4" Hole  
Cmt'd with 200 sks Class B  
Circulated cement to surface

Tubing Details:  
100 jts, 2-7/8" 6.5# J-55 Tbg  
2-7/8" Seating Nipple  
Mule shoe  
EOT @ +/-3221"

Rods & Downhole Pump

5-1/2" x 7" Liner Hanger @ 3032'

Production Casing:  
7", 20#, K-55, ST&C Csg @ 3090' in 8-3/4" Hole  
Cmt'd with 500 sks 65-35 light & 80 sks Class B

4/26/90 Drilled open hole 3090' - 3313'  
Circ hole clean

7/20/96 Under-ream hole to 9-1/4" @ 3313'  
Cavitate well w/ air, water, & soap

5/10/07 Under-ream hole to 9-1/4" @ 3313'

5-1/2", 17#/ft, J-55, 16 spf Pre-Perfed Liner @ 3297'

PBTD: 3295'

TD = 3313'

Prepared by: Joy Leopold  
Date: 1/11/2007

Revised by: Jesus Capo  
Date: 8/7/2007