

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 11 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
OIL

2. Name of Operator
D. J. Simmons, Inc.

3. Address & Phone No. of Operator
1009 Ridgeway Place, Suite 200
Farmington, New Mexico 87401 (505) 326-3753

4. Location of Well, Footage, Sec., T, R, M
1773' FSL, 1593' FWL, Sec. 26, T-24-N, R-8-W, NMPM

RECEIVED

DEC 06 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
NOG 01101554
6. If Indian, All. or
Tribe Name
Allotment 011389
7. Unit Agreement Name

8. Well Name & Number

Blanco Wash 26 #1
9. API Well No.
30-045-34119
10. Field and Pool

Lybrook Gallup
11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and casing

13. Describe Proposed or Completed Operations

9-22-07 MIRU.

9-23-07 Spud well w/12 1/4" bit @ 1:00 a.m. 9-23-07. Drill to 200'

9-24-07 Drill to 443'. Circ hole clean. TOOH. TIH w/10 jts 9 5/8" 36# J-55 ST&C csg, set @ 437'. Circ hole clean. TOOH. Cmtd w/250 sx Type III cmt w/2% calcium chloride, 0.25 Celloflake (295 cu.ft.). Circ 19 bbl cmt to surface. WOC. (Larry Pixley, BLM on location for cementing). Plug down @ 5:00 p.m. 9-24-07.

9-25-07 NU BOP. PT choke manifold, kill line valve & blind rams, OK. PT csg to 500 psi/15 min, OK. TIH w/7 7/8" bit, drilling ahead.

10-1-07 Drill to TD @ 5718'. Circ hole clean. TOOH. TIH, ran logs. TOOH.

10-2-07 TIH w/144 jts 5 1/2" 17# LT&C csg, set @ 5715'. Pump 10 bbl wtr, 20 bbl chemical wash, 10 bbl wtr ahead. Cmtd first stage w/375 sx 50/50 poz w/0.2% CFR-3, 0.6% Halad-9 (536 cu.ft.). Circ 15 bbl cmt to surface. Plug down @ 9:30 p.m. 10-2-07. WOC. Stage tool set @ 3994'.

APD ROW related

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Rodney Z. Seavey Title Operations Manager Date 12-5-07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report 5 1/2" csg grade

NMOCD

ACCEPTED FOR RECORD

DEC 10 2007

FARMINGTON FIELD OFFICE
BY T. Salves

10-3-07 Pump 20 bbl wtr ahead. Cmtd second stage w/600 sx Premium light w/5 pps Gilsonite, 0.125 pps Poly-E-Flake (1208 cu.ft.). Tailed w/100 sx Premium Class "G" cmt w/0.4% Halad-344, 3 pps Gilsonite, 0.1% HR-5 (124 cu.ft.).
Circ 20 bbl cmt to surface. Plug down @ 5:30 a.m. 10-3-07. (Larry Pixley, BLM witnessed cementing). WOC

10-4-07 ND BOP. NU WH. RD. Rig released. ✓