

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

RCVD DEC 12 '07
OIL CONS. DIV.
DIST. 3

1. **Type of Well**
Gas Storage Well

5. **Lease Number**
NM 14237
6. **If Indian, All. or**
14-08-0001-12395

2. **Name of Operator**
PNM

7. **Unit Agreement Name**
Las Milpas Gas Storage

3. **Address & Phone No. of Operator**

Alvarado Square, Albuquerque, NM 87158-2610 (505) 241-4507

8. **Well Name & Number**
San Ysidro #6

Location of Well, Footage, Sec., T, R, M

625' FNL & 1420' FWL, Section 20, T-15-N, R-1-E,

9. **API Well No.**
30-043-20137
10. **Field and Pool**
Las Milpas
11. **County & State**
Sandoval County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

RECEIVED

DEC 10 2007

Bureau of Land Management
Farmington Field Office

13. Describe Proposed or Completed Operations

PNM plugged and abandoned the referenced well as follows:

11/26/07: MOL and RU rig. Check well pressures: tubing, 210 PSI; casing, 100 PSI; bradenhead, 0 PSI. Water flow in tubing. RIH with 1.825" gauge ring, stacked out at 1724'. RIH with 2.375" BP and set at 1720'. Tag plug, OK. No water flow. ND wellhead. Pull donut. Pull 50,000# on tubing. Set slips. LD donut. Attempt to release packer. Packer stuck, no movement in tubing. NU BOP, test. Load casing with ¼ bbl of water. Pressure test casing to 750 PSI, held OK for 10 minutes. Load bradenhead with ¼ bbl of water. Pressure test bradenhead to 350 PSI, held OK for 10 minutes. Perforate 2 holes at 1700'. Circulate hole clean with 60 bbls of water.

Plug #1 with BP at 1720', mix and pump 20 sxs Type III cement (27 cf) from 1700' to 1500', TOC displaced with 6 bbls. WOC. RIH with 1.825" gauge ring. Tag cement at 1574'. RIH with 1.813" jet cutter to 1449'. Pull 10,000# on tubing. Cut tubing. POH to 472'. Load hole with 3 bbls of water.

Plug #2 mix and pump 67 sxs Type III cement (89 cf) from 472' to surface, circulate good cement out of casing valve. TOH and LD all tubing. ND BOP. Shut in well. SDFD.

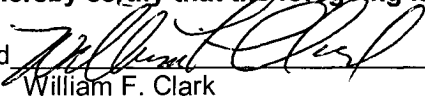
11/27/07: Dig out wellhead. Issue Hot Work Permit. Bump test monitor. Check for gas around wellhead. Cut off wellhead. Found cement at the surface in the annulus and down 20' in the 5.5" casing. Install P&A marker with 20 sxs.

RD, MOL.

R. Romero, BLM, was on location. M. Sikelianos, PNM, was on location.

14. I hereby certify that the foregoing is true and correct.

Signed


William F. Clark

Title

Contractor - A-Plus Well Service, Inc.

Date

11/28/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 11 2007

NMOC

FARMINGTON FIELD OFFICE