Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ALL 31

FORM APPROVED

dget Bureau No. 1004-0135 Expires: November 30, 2000

se Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to dell or to re-enter all the

NMSF 078481 Indian, Allottee or Tribe Name

If Unit or CA/Agrosment Rass abandoned well. Use Form 3160-3 (APD) for such proposals. OIL CONS. DIV Well Name and No. Type of Well DIST. 3 Oil Well Graham #3 & #100 Gas Well Other API Well No. Name of Operator 30-045-22485 / 30-045-32730 M&G Drilling Company, Inc. NM OGRID # 141852 10. Field and Pool, or Exploratory Area 3b. Phone No. (include area code) PO Box 5940, Farmington, NM 87499-5940 (505) 325-6779 Blanco Massverde & Otoro Channe/Bash Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Purish, State Graham #3, 1450' FSL, 1830' FEL (J) Sec, 3, T27N, R8W San Juan, New Mexico Graham #100. 890' FSL 1845' FEL (O) Sec. 727N, RSW CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Water Shut-Off Acidize Production (Start/Resume) Deepen  $\bar{\Box}$ Well Interrib Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair [J] Other New Construction Recomplete SURFACE COMMINGER Change Plans Temporarily Abundon Plug and Abandon Final Abandonment Natice Convert to Injection Plus Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and frue vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Porm 3160-4 shall be filed once realing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) M&G Drilling Company requests administrative approval for surface commingling natural gas production from the Greham #3 (Blanco-Mesaverde 72319 & Otero Chacra 82329) and Graham #100 (Beein Fruitland Coat 71629) wells. Both wells produce from a common Federal Lease No. NMSF-078481A and both have common ownership. M&G Drilling plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells said. Increasing their ultimate recoveries on the lease. We anticipate the only fuel requirements to be on compressor engine and separator. Att. flow lines will be pressure tested appropriately. The Graham #100 will be equipped with an allocation meter, which will be maintained by M&G Drilling in accordance with State and Federal Regulations. The production from the Graham #3 will be determined by a subtraction method, the difference between the volume records at the sales meter and the sum of the volume recorded at the Graham #3. Produced liquid will not be surface commingled. Notice has been filed concurrently on Form C-103 with the NMOCD. 14. I hereby cardfy that the foregoing is true and correct Name (Printed/Typed) Rhonda DeVilbiss **Production Assistant** 07-20-2007 Date

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon. Title 18 U.C.S. Section 1001 and fine 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United

a attached. Approval of this notice does not warrant or