Submit 3 Copies 10 Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-25037 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE | FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM Federal Lease # NMSF-080781 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Cain PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other #22 2. Name of Operator 9. OGRID Number Burlington Resources Oil & Gas, LP 14538 3. Address of Operator 10. Pool name or Wildcat PO Box 4289, Farmington NM 87499 (505) 326-9700 Blanco Mesa Verde/Basin Dakota 4. Well Location Unit Letter C: 790 feet from the North line and 790 feet from the West Section Township 29N Range 9W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5711' Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. It is intended to remove the packer and commingle the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to the Oil Conservation Division Order Number 11363. Allocation and methodology will be computed using historical production. Commingled will not reduce the valve of the production. The Bureau of Land Management has been notified in writing of this application. MV perfs – 3968' – 4435'; DK perfs 6408' – 6496'. **RCVD NOV 29 '07** OIL CONS. DIV. Interest orwners are common, so no notification is necessary. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_, a general permit \_ or an (attached) alternative OCD-approved plan \_. nacy 1) Monro **SIGNATURE** TITLE Regulatory Technican DATE 11/28/07 Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. (505) 326-9752 For State Use Only Deputy Oil & Gas Inspector, DEC 1 4 2007 District #3 APPROVED BY: TITLE Conditions of Approval (if any):