

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

NOV 15 2007

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

Bureau of Land Management
Farmington Field Office

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

665' FSL & 2000' FEL SEC 34"O"-T26N-R5W

5. Lease Serial No

JTC-154

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA APACHE #16F

9. API Well No.

30-039-29657

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BLANCO

MESAVERDE/BASIN MANCOS

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DHC 1ST</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>DELIVERY</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the Bridge Plug & DHC this well per the attached morning report. 10/31/07

C₁ = Dakota
C₂ = Basin Manco
C₃ = Mesa Verde
RCVD NOV 21 '07
OIL CONS. DIV.
DIST. 3

DHC effective date: 10/30/07

DHC 3896

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 11/13/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date NOV 21 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

Jicarilla Apache #16F Rmv BP DHC

10/9/07 MIRU flwback tk & FL. Bd well. MIRU Triple "P" Rig #3. MI & set 1 - 400 bbl frac tk & filled w/2% KCl wtr. Ppd dwn tbg w/20 bbls 2% KCl wtr & KW. ND WH. NU BOP. Ppd dwn tbg w/50 bbls 2% KCl wtr & KW. TOH w/157 jts 2-3/8" tbg, SN, exp ck & NC. Ppd dwn csg w/50 bbls 2% KCl wtr & KW. TIH w/3-7/8" bit, XO, SN & 167 jts 2-3/8" tbg. Tgd @ 5,490' (CBP). RU pwr swivel. MIRU Basic Energy AFU. DO CBP @ 5,490'. Circ 1 hr. Used 130 bbls 2% KCl wtr w/AFU. Recd 0 BO, 255 BLW w/AFU. RD pwr swivel. TOH w/24 jts tbg. SWI. SDFN.

10/10/07 SITP 0 psig (strg flt). SICP 900 psig. Bd well. TIH w/3-7/8" bit, XO, SN & 199 jts 2-3/8" tbg. Tgd @ 6,530' (170' of fill). RU pwr swivel & estb circ. CO fill fr/6,530' - 6,700' (CIBP). DO CIBP @ 6,700'. Circ 1 hr. RD pwr swivel. TIH w/18 jts. Tgd @ 7,283' (289' of fill). Used 150 bbls 2% KCl wtr w/AFU. Recd 0 BO, 260 BLW w/AFU. TOH w/40 jts tbg. SWI. SDFN.

10/11/07 Bd well. TIH w/3-7/8" bit, XO, SN & 222 jts 2-3/8" tbg. Tgd @ 7,270' (pc of CIBP). RU pwr swivel & estb circ. Wkd CIBP to 7,572' (PBTD). Circ 1 hr. RD pwr swivel. TOH w/231 jts 2-3/8" tbg, SN, XO, 3-7/8" bit. Ppd dwn csg w/40 bbls 2% KCl wtr & KW. TIH w/NC, exp ck, SN & 150 jts 2-3/8" tbg. Used 100 bbls 2% KCl wtr w/AFU. Recd 0 BO, 180 BLW w/AFU. SWI. SDFN.

10/12/07 Bd well. TIH w/NC, exp ck, SN & 231 jts 2-3/8" tbg. Tgd @ 7,572' (PBTD. TOH & LD w/12 jts tbg. Tbg ran as follows; NC, exp ck, SN & 219 jts 2-3/8" tbg. LD tbg w/donut & 2-3/8" seal assy as follwos; SN @ 7,202. EOT @ 7,203'. Menefee/MV perfs fr/4,773' - 5,045'. PL/MV perfs fr/5,112' - 5,245'. MC perfs fr/6,288' - 6,539'. DK perfs fr/7,083' - 7,396'. PBTD @ 7,572'. ND BOP. NU WH. RIH w/XTO's 1.190" tbg broach to SN. POH w/broach. LD broach. Ppd dwn tbg w/5 bbls 2% KCl wtr. Dropd 1" steel ball. Ppd out exp ck w/AFU @ 1,050 psig. Circ 20". Recd 0 BO, 33 BLW. RDMO AFU. RDMO Triple "P" Rig #3. Ran IP tst for MV / MC / DK F. 0 BO, 8 BLW, MCF gas 430.3 (based on 2,581.8 MCFD clc wet gas rate), FTP 300 - 420 psig, SICP 550 - 650 psig, 1/2" ck, 4 hrs. SWI. RD flwback mnfld & FL. RWTPD.

10/31/07 SITP 1050 psig, SICP 1050 psig. OWU & 1st delv DK/MC/MV to WFS thru the Jicarilla Apache CDP @ 10:30 a.m., 10/30/2007. Initial rate 750 MCFPD.