

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

Surface 400' FNL & 300' FEL Sec 2A, T31N, R14W

5. Lease Serial No

14-206-0462

6. If Indian, Allottee or Tribe Name

RCVD DEC 10 '07

7. If Unit or CA/Agreement, Name and/or No

OIL CONS. DIV.

DIST. 3

8. Well Name and No.

UTE INDIANS A #30

9 API Well No

30-045-30268

10 Field and Pool, or Exploratory Area

**UTE DOME WILDCAT MORRISON/
UTE DOME DAKOTA**

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>ADD PERFS TO</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DK</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. added perfs to the Dakota & plugged back the Morrison (DK) per the attached morning report.

ACCEPTED FOR RECORD
By: *DLR* 11/30/07
San Juan Resource Area
Bureau of Land Management

RECEIVED

NOV 15 2007

Bureau of Land Management
Durango, Colorado

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title **REGULATORY COMPLIANCE TECH**

Signature

Lorri D. Bingham

Date **11/14/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

(ZA Morrison 11-1-06)

Ute Indians A #30 OAP DK MR

9/11/07 Tstd anchors 09/07. MIRU flwback tk & FL. MI & set 2 - 400 bbl frac tks & filled w/2% KCl wtr. MIRU Triple "P" Rig #20. Stung out fr/CICR @ 2,375' (new PBTD). Estb circ w/3 bbls 2% KCl wtr. Circ cln. PT CICR & csg to 1,500 psig for 5". Tstd OK. Rlsd press. TOH & LD w/1 jt 2-3/8" tbg, 5 - 2-3/8" tbg subs (2', 2', 2', 4' & 4'), 2-3/8" x 4" tbg nip, 71 jts tbg, F-nip, XO & stinger. Load csg w/5 bbls 2% KCl wtr. ND BOP. NU Stinger 5K WP frac vlv. MIRU H&M pmp trk. PT frac vlv, csg & CICR to 3,000 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. SWI. RDMO Triple "P" Rig #20.

9/18/07 MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU BWWC WLU. Perfd DK w/4" select-fire csg gun @ 2,364', 2,363', 2,330', 2,319', 2,317', 2,313', 2,259', 2,257', 2,241', 2,240', 2,239', 2,234', 2,233', 2,196', 2,193', 2,191' & 2,185' w/1 JSPF (Owen HSC-400-316, 19 gm chrgs, 0.44" EHD, 20.40" pene., 17 holes). POH w/csg gun. MIRU Weatherford ac equip. BD DK perfs fr/2,185' - 2,364' w/2% KCl wtr @ 1 BPM & 1,456 psig. EIR @ 9.3 BPM & 1,860 psig. A. w/1,000 gals 15% NEFE HCl ac & 26 - 7/8" 1.1 SG RCN BS. Flshd w/95 bbls 2% KCl wtr @ 10 BPM & 1,400 psig. Balled off @ 2,800 psig. Surged off BS. Fin flsh w/5 bbls 2% KCl wtr @ 8.8 BPM & 1,860 psig. ISIP 1,120 psig. 5" SIP 0 psig. 133 BLWTR. RDMO ac equip. RIH w/JB to 2,375' (PBTD) & knocked off BS. POH w/JB. Recd 24 BS. SWI. RDMO WLU.

9/21/07 MIRU Halliburton 10K WP WH isol tl. MIRU Halliburton frac equip. Fracd DK perfs fr/2,185' - 2,364' dwn 7" csg w/60,582 gals 70Q N2 Delta 140 N2 foam frac fld (borate XL, 13 cp/20# guar gel 2% KCl wtr) carrying 121,400# 16/30 Brady sd (coated last 24,200# sd w/Expedite per wt slips). Flshd w/82 bbls 70Q N2 foamed frac fld. Max sd conc 4.36 ppg. AIR 35.5 BPM. ATP 1,751 psig. Max TP 1,953 psig. ISIP 2,153 psig. 1,633 psig. Used ttl 796,000 scf N2. 508 BLWTR. RDMO frac equip. RD WH isol tl. RU flwback mnfld & FL. SWI 8 hrs. SICP 1,800 psig. OWU on 1/4" ck @ 9:00 p.m. F. 0 BO, 0 BLW, N2, no sd, FCP 1,800 - 610 psig, 1/4" ck, 2 hrs. F. 0 BO, 0 BLW, N2, no sd, FCP 610 - 0 psig, 1/2" ck, 4 hrs. SWIFPBU. 3 hr SICP 0 psig. RDMO Precision Sys.

9/28/07 Bd well. MIRU Triple "P" Rig #20. ND frac vlv. NU BOP. PU & TIH w/NC, SN & 65 jts 2-3/8" tbg. Tgd @ 2,121' (254' of fill). MIRU Hurricane AFU. Estb circ w/AFU. CO fill fr/2,121' - 2,375' (PBTD). Circ 1 hr. TOH w/4 jts tbg. SD 1 hr. TIH w/3 jts tbg. Tgd @ 2,335' (40' of fill). Estb circ w/AFU. CO fill fr/2,335' - 2,375' (PBTD). Circ 1 hr. TOH w/12 jts tbg. Used 40 bbls 2% KCl wtr w/AFU. Recd 0 BO, 49 BLW w/AFU. SWI. SDFN.

9/29/07 TIH w/8 jts 2-3/8" tbg. Tgd @ 2,275' (100' of fill). Estb circ w/AFU. CO fill fr/2,275' - 2,375' (PBTD). Circ 1 hr. TOH w/4 jts tbg. SD 1 hr. TIH w/1 jts tbg. Tgd @ 2,265' (110' of fill). Estb circ w/AFU. CO fill fr/2,265' - 2,375' (PBTD). Circ 3 hrs. TOH w/4 jts tbg. SD 1 hr. TIH w/1 jt tbg. Tgd @ 2,265' (110' of fill). TOH w/12 jts tbg. Used 50 bbls 2% KCl wtr w/AFU. Recd 0 BO,

10/2/07 Bd well. TIH w/12 jts 2-3/8" tbg. Tgd @ 2,265' (110' of fill). Estb circ w/AFU. CO fill fr/2,265' - 2,375' (CICR). Circ 1 hr. TOH w/5 jts tbg. Ppd dwn tbg w/60 bbls 2% KCl wtr. SD 1 hr. TIH w/2 jts tbg. Tgd @ 2,265' (110' of fill). Estb circ w/AFU. CO fill fr/2,265' - 2,375' (CICR). Circ 1 hr. Used 55 bbls 2% KCl wtr w/AFU. Recd 0 BO, 93 BLW w/AFU. TOH w/5 jts tbg. SD 1 hr. TIH w/5 jts tbg. Tgd @ 2,374' (1' of fill). TOH w/2 jts tbg. Opn csg up on 1/2" ck. F 0 BO, 0 BLW, SITP 0 psig (strg float), FCP 110 psig - 80 psig, 30", 1/2" ck. TIH w/2 jts tbg. Tgd @ 2,373' (2' of fill). TOH w/12 jts tbg. SWI. SDFN.

10/3/07 Bd well. TIH w/12 jts 2-3/8" tbg. Tgd @ 2,365' (10' of fill). RU swb tls.

Ute Indians A #30 OAP DK MR

BFL 2,000' FS. S. 0 BO, 3 BLW, 3 runs. Well KO flwg. Ran IP tst for DK.
F. 0 BO, 9 BLW, 44 MCF (based on 352 MCFD calc wet gas rate), FTP 90 psig,
SICP 150 psig, 3/8" ck, 3 hrs. TIH w/6 jts tbg. Tgd @ 2,365' (10' of fill). TOH w/6 jts tbg.
OWU on 3/8" ck. F. 0 BO, 9 BLW, FTP 80 - 80 psig, SICP 135 - 135 psig,
3/8" ck, 3 hrs. TIH w/6 jts tbg. Tgd @ 2,365' (10' of fill). TOH w/12 jts
tbg. SWI. SDFN.

10/4/07 Bd well. TIH w/12 jts 2-3/8" tbg. Tgd @ 2,365' (10' of fill). Estb circ
w/AFU. CO fill fr/2,365' - 2,375' (PBSD). Circ 1 hr w/no solids. RDMO Hurricane
AFU. TOH w/4 jts tbg. Ran tbg as follows; NC, SN & 69 jts 2-3/8". ND BOP.
Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 2,254'. EOT @ 2,255'.
DK perms fr/2,185' - 2,364'. CICR @ 2,375' (PBSD). NU WH. RDMO Triple "P"
Rig #20. RWTPD @ 11:00 a.m. 10/3/07. OWU & RWTP @ 2:00 p.m., 10/16/07.
Init FR 400 MCFPD.