Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SHINDEA	NOTICES	VND	REPORTS	\cap N	WELL	C

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED	
OMB NO. 1004-0137	
Expires July 31, 2010	

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5. Lease Serial No.

NO-G-0503-1723				
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	ч.		113-	1114

NAVAJO ALLOIMENT

6. If Indian, Allottee or Tribe Name RCVD DEC 11 '07

ODDINI IN THE CONTE Office mode double on page 2				 If Unit or CA/Agreement, Name and/or No OIL CONS. DIV. 		
1. Type of Well		DEC 035	2001	1	nist 3	
Oil Well X Gas Well Other			omeni	8 Well Name		
2 Name of Operator	· · · · · · · · · · · · · · · · · · ·	Bureau of Land I Farmington F	Managoria	NEW YEAR #	 1	
XTO Energy Inc.		Farmington F	JRIG O			
3a. Address		3b Phone No (include are		9. API Well No 30-045-337		
382 CR 3100 Aztec, NM 87410		505-333-3100	ŕ		Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey	Description)			BASIN DAKO	· ·	
1620' FNL & 1090' FWL SEC 15E-T25N	I-R10W					
				11. County or	Parish, State	
				SAN JUAN	NM	
12. CHECK APPROPRIATI	E BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REPO	RT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		/ TYI	PE OF ACTION		•	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Normania di Carantina di Carant	Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity	
X Subsequent Report		New Construction	Ħ			
	Casing Repair		Recomplet		X Other SPOD, SET &	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	ly Abandon	PT-CURP-CASING	
	Convert to Injecti	on Plug Back	Water Disp	osal	TD, casing	
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recompation the Bond under which the work will be perfollowing completion of the involved operations: testing has been completed. Final Abandonment determined that the final site is ready for final inspection of the involved operations. XTO Energy Inc. drilled 7-7/8" had 6750' on 11/28/07 & commented 1st lite comment (12.5 ppg & 1.9 cuft/ Lite comment (12.1 ppg & 2.1 cuft/ comment to surface. Finished comment to surface will be tested.	plete horizontally, give so rformed or provide the fifthe operation results in Notices shall be filed or ction) ole to 6750' (TD) stage w/3119 sx/sx). Circ 56 bc/sx) f/b 100 sx ent job on 11/29	subsurface locations and meas Bond No on file with BLM/ in a multiple completion or re- nly after all requirements, inc o) on 11/27/07. Set Prem Lite cement (bls cement to surfa Prem Lite cement (1 //07.	ured and true ver BIA Required s completion in a r luding reclamatio 5-1/2", 15 (12.1 ppg & ace. Cement	rtical depths of all subsequent report new interval, a Fo on, have been co 5.5#, K-55, 2.1 cuft/si ced 2nd stag	Il pertment markers and zones. ts shall be filed within 30 days orm 3160-4 shall be filed once mpleted, and the operator has LT&C casing @ x) f/b150 sx Prem ge w/515 sx Prem	
			-	AC	CEPTED FOR RELORD	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) IQRRI D. BINGHAM	Title	REGULATORY COM	IPLIANCE TECH	
Signature Way Augan	Date	11/30/07		
(//) THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Tit	le	Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		ice		

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction