Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 5. Lease Serial No.

BIA142060462

6. If Indian, Allottee or Tribe Name

FORM APPROVED

OMB NO 1004-0137

Expires July 31, 2010

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SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No OIL CONS. DIV.	
1. Type of Well					ST. 3
Oil Well X Gas Well Other				8. Well Name and No. UTE INDIANS A #46	
2 Name of Operator				OIE HOLAG	А 1140
XIO Energy Inc.				9 API Well No	
3a. Address	3b. Phone No. (include area code)		30-045-34327  10. Field and Pool, or Exploratory Area		
382 CR 3100 AZTEC, NM 87410	505-333-3100				
4. Location of Well (Footage, Sec, T, R, M, or Survey	Description)			UTE DOME PA	RADOX
1085' FSL & 980' FWL SEC 2M-T31N-F	₹14W				
			11. County or Parish, State		
				SAN JUAN	NM
12. CHECK APPROPRIATE	E BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REPO	ORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamate	ion	Well Integrity
	Casing Repair	New Construction	Recomple	lete X Other SET PROD CSC	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	aly Abandon	
_	Convert to Injects	on Plug Back	Water Dis	sposal	
13 Describe Proposed or Completed Operation (clear)	ly state all pertinent deta	ils_including_estimated_startu	ng date of any pr	onosed work and at	proximate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. set 5-1/2", 17#, L-80 casing @ 8138' on 8/28/07. Cemented 1st stage w/720 sx Prem Lite cement (12.1 ppg & 2.1 cuft/sx) f/b 150 sx Prem Lite cement (13 ppg & 1.77 cuft/sx). Circ 80 bbls cement to surf. Cemented 2nd stage w/1185 sx Prem Lite cement (12.1 ppg & 2.1 cuft/sx) f/b 100 sx Prem Lite cement (13 ppg & 1.77 cuft/sx). Circ 70 bbls cement to surf.

\*\*Production casing will be tested upon completion. \*\*

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

accepted for record DUR 11/30/07 San Juan Rosource Arms Business of Land Managament

RECEIVED

NOV - 9 2007

Bureau of Land Management Durango, Colorado

Title <b>REGULATORY C</b>	MPLIANCE TECH	
Date 11/8/07		
L OR STATE OFFICE US	E	
Title	Date	
Office		
]	Date 11/8/07  OR STATE OFFICE US  Title	