

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-34354
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 70-26
7. Lease Name or Unit Agreement Name	PCUD DEC 11 '07 State Com AG
8. Well Number	OIL CONS. DIV. 29M
9. OGRID Number	DIST. 3 217817
10. Pool name or Wildcat	Basin Dakota/Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator ConocoPhillips	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>E</u> : <u>2135'</u> feet from the <u>North</u> line and <u>1075'</u> feet from the <u>West</u> line Section <u>36</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5610' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion Detail** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/4/07 RU Black Warrior & run GR, CCL logs from PBTD 6488' to surface & CBL log from 5487' to 2000'. TOC @ 2430' (7" shoe @ 3805'. 10/25/07 PT csg to 6600 w/wsi fro 15mins - ok. RU BWWC to perf DK w/.34" 2 SPF @ 6382', 6384', 6386', 6388', 6390', 6392', 6394', 6396', 6398' = 18 holes. And 1 SPF @ 6325', 6327', 6333', 6335', 6343', 6345', 6349', 6353', 6355', 6357', 6362', 6368' = 12 holes. DK total holes = 30. Frac DK (6325'-6398'). Acidize w/10bbls 15% HCL acid, frac w/105,714gls Slickwater w/40,000# 20/40 TLC sand. RIH w/CFP & set @ 4750'.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 12/10/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 14 2007
Conditions of approval, if any:

10/25/07 Perf PLO w/.34" 1 SPF @ 3900', 4000', 4130', 4238', 4240', 4244', 4246', 4248', 4254', 4261', 4263', 4265', 4267', 4280', 4285', 4288', 4295', 4297', 4320', 4328', 4364', 4366', 4394', 4424', 4432', 4462', 4466', 4508', 4546', 4550' = 30 holes. Frac PLO (3900'-4550'). Acidize w/10bbls 15% HCL acid, frac w/55,062gls 60% Slickfoam w/130,000# 20/40 Brady sand & 1,091,300 scf N2. Begin flowback. 3 days flowback. 10/29/07 RIH w/CBP & set @ 3790'.

10/31/07 RIH w/ CBP & set @ 3790'

11/7/2007 MIRU DWS 24. ND WH, NU BOP. RIH w/mill & MO CO CBP @ 3790' & CFP @ 4750'. CO to PBTD @ 6488'.

11/13/07 RIH w/RBP & set @ 4745'. 11/14/07 Flowtest MV. TOH w/ RBP. 11/20/07 Run spinner test on entire wellbore. RIH w/203 jts 2 3/8" 4.7# L-80 tbg & land @ 6324'. RD RR @ 17:00hr on 11/20/07.

Well will produce as a MV/DK commingle.
