

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-045-34354		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No. E 70-26		7. Lease Name or Unit Agreement Name State Com AG RCVD DEC 11 '07 OIL CONS. DIV.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER				8. Well No. DIST. 3 29M	
2. Name of Operator ConocoPhillips Company				9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499					
4. Well Location Unit Letter <u>E</u> : <u>2135'</u> Feet From The <u>North</u> Line and <u>1075'</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County					
10. Date Spudded 9/20/2007		11. Date T.D. Reached 9/28/2007		12. Date Compl. (Ready to Prod.) 11/20/2007	
13. Elevations (DF& RKB, RT, GR, etc.) 5610' GL 5625' KB		14. Elev. Casinghead			
15. Total Depth 6501'		16. Plug Back T.D. 6488'		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By		Rotary Tools X		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 6325' - 6398'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, CCL, CBL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	368'	12-1/4"	300sx (383 cf)	26 bbl cmt to surface
7"	23#, L-80	3805'	8-3/4"	600sx (1232 cf)	85 bbl cmt to surface
4-1/2"	11.6#, L-80	6501'	6-1/4"	210sx (422 cf)	TOC 2430'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"L-80	6324'				
26. Perforation record (interval, size, and number) Dakota w/.34" 2 SPF: 6382' - 6398' = 18 holes 1 SPF: 6325' - 6368' = 12 holes Total DK holes = 30					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6325' - 6398' 10bbbls 15% HCL acid, 105,714gls Slickwater 40,000# 20/40 TLC sand					
28. PRODUCTION					
Date First Production W/O facilities to be set		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Shut-in	
Date of Test 11/20/2007	Hours Tested 1 hr	Choke Size .5"	Prod'n For Test Period	Oil - Bbl 0 boph	Gas - MCF 5 mcfh
Water - Bbl. <1/4 bwph		Gas - Oil Ratio			
Flow Tubing Press. SI - 6#	Casing Pressure SI - 494#	Calculated 24-Hour Rate 0 bopd	Oil - Bbl. 0 bopd	Gas - MCF 118 mcsfd	Water - Bbl. 5 bwph
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To be sold Waiting for facilities to be set before first delivery.					Test Witnessed By
30. List Attachments This is a MV/DK commingle well per DHC 2680 AZ.					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Tamra Sessions		Title Regulatory Technician	Date 12/10/2007
E-mail Address tamra.d.sessions@conocophillips.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 0790'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 0980'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1924'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3497'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3605'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4236'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4644'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5434'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6263'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6324'	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0790	0980	190	Ojo Alamo-White, cr-gr ss.	5434	6203	769	Gallup-Lt gry to brn calc carb micac glauc silts & very fn gr gry ss w/irreg in interbed sh.
0980	1627	647	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.	6203	6264	61	Greenhorn-highly calc gry sh w/thin lmst.
1627	1924	297	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	6264	6324	60	Graneros-Dk gry shale, fossil & carb w/thin lmst.
1924	2010	86	Pictured Cliffs-Bn-gry, fine grn, tight ss.	6324			Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
2010	2479	469	Lewis-Shale w/siltstone stringers.				
2479	2890	411	Huerfanito Bentonite-White, waxy chalky bentonite.				
2890	3497	607	Chacra-Gry fn grn silty, glauconitic sd stone w/drk gry shale.				
3497	3605	108	Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
3605	4236	631	Menefee-Med dark gry, fine gr ss, carb sh & coal.				
4236	4644	408	Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
4644	5434	790	Mancos-Dark gry carb sh.				