Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-045-23199 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr., Santa Fe, NM LG-3736 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2 2. Name of Operator 9. OGRID Number Dugan Production Corp. 006515 3. Address of Operator 10. Pool name or Wildcat P. O. Box 420, Farmington, NM 87499-0420 Harper Hill Fruitland Sand Pictured Cliffs 4. Well Location feet from the North line and 1070 feet from the East line Unit Letter 1125 Section 2 **Township** 29N Range 14W **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5511' GL Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: bbls; Construction Material Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON 🛛 REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING П CASING/CEMENT JOB П MULTIPLE COMPL OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Plan to plug well as follows: **RCVD NOV 27 '07** Pump down 2-7/8" production casing with 40 cu. ft Type 5 cement OIL CONS. DIV. Perforate below surface casing (set at 34') at 84' Pump Type 5 cement down casing and circulate to surface DIST. 3 Install dry hole marker I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed of closed according to NMOCD guidelines \( \subseteq \), a general permit \( \subseteq \) or an (attached) alternative OCD-approved plan \( \subseteq \). TITLE VICE-PRESIDENT Type or print name John Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 505-325-1821 For State Use Only Deputy Oil & Gas Inspector, District #3 \_\_\_DATE\_DEC 1 4 2007 Modify oco to withess. APPROVED BY: Conditions of Approval (if any):