

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-045-34371</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  <div style="text-align: center;"><b>RCVD DEC 5 '07</b></div> <b>FARMINGTON C COM</b>
2. Name of Operator <b>MERRION OIL &amp; GAS CORPORATION</b>	8. Well No. <b>1E OIL CONS. DIV.</b>
3. Address of Operator <b>610 REILLY AVENUE, FARMINGTON, NEW MEXICO 87401</b>	9. Pool name or Wildcat <b>BASIN DAKOTA DIST. 3</b>
4. Well Location  Unit Letter <u>E</u> : <u>1610</u> Feet From The <u>South</u> Line and <u>1400</u> Feet From The <u>West</u> Line  Section <u>15</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>San Juan</u> County	
10. Date Spudded <b>9/14/07</b>	11. Date T.D. Reached <b>9/28/07</b>
12. Date Compl. (Ready to Prod.) <b>11/21/07</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>5286' GL/5298' KB</b>
14. Elev. Casinghead <b>5286' GL/5298' KB</b>	15. Total Depth <b>6365'</b>
16. Plug Back T.D. <b>6439' KB</b>	17. If Multiple Compl. How Many Zones? <b>1</b>
18. Intervals Drilled By <b>Rotary Tools</b>	19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6250'-6264' (Burro Canyon); 6110'-6136'; 6136'-6156' (Dakota); 5990'-6010'; 6024'-6038' (Graneros)</b>
20. Was Directional Survey Made <b>No</b>	21. Type Electric and Other Logs Run <b>GR/Induction, GR/Density/Neutron and GR/CCL</b>
22. Was Well Cored <b>No</b>	

<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
<b>8-5/8"</b>	<b>24#</b>	<b>337.66' KB</b>	<b>12-1/4"</b>	<b>180 sxs</b>									
<b>4-1/2"</b>	<b>11.6#</b>	<b>6355.76' KB</b>	<b>7-7/8"</b>	<b>1495 sxs (2 stages)</b>									
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					<b>2-3/8"</b>								
					<b>6128' KB</b>								
26. Perforation record (interval, size, and number) <b>Burro Canyon: 6250'-6264' (total 42 holes-0.39");</b> <b>Dakota: 6110'-6136' (2 spf) and 6136'-6156' (3 spf) (total 70 holes);</b> <b>Graneros 5990'-6010' &amp; 6024'-6038' (total 68 holes)</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td><b>5990'-6264'</b></td> <td><b>Fracd well with 160,000# of 20/40 Super LC (resin Coated) sand in 20# x-link gel. Total fluid pumped</b></td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td><b>2030 bbls.</b></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>5990'-6264'</b>	<b>Fracd well with 160,000# of 20/40 Super LC (resin Coated) sand in 20# x-link gel. Total fluid pumped</b>				<b>2030 bbls.</b>
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	<b>2030 bbls.</b>												

<b>28. PRODUCTION</b>							
Date First Production <b>NA</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>SHUT IN</b>			Well Status (Prod. or Shut-in) <b>SHUT IN</b>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>11/21/2007</b>	<b>1</b>	<b>16/64"</b>		<b>15</b>	<b>17</b>	<b>15</b>	<b>1.1</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<b>100</b>	<b>200</b>		<b>360</b>	<b>408</b>	<b>360</b>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>VENTED</b>						Test Witnessed By <b>JOHN THOMPSON</b>	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	Printed Name <b>Tyson Foutz</b>	Title <b>Petroleum Engineer</b>	Date <b>12-4-07</b>
E-mail Address <b>tfoutz@merrion.bz</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 832'/1086'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1122'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 2686'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 2796'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 3559'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 3902'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 4837'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 5620'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 5827'	T. Burro Canyon 5947'
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology