

Form 3160-3
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 Black Hills Gas Resources

3a. Address
 3200 N 1st Street PO Box 249 Bloomfield, NM 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 1,000' FNL 2,300' FEL NW/NE Unit B Sec 08 T30N R3W
 Bottom Hole: ±350' FNL ±700' FWL / Unit C Sec 07 T30N R3W

5. Lease Serial No.
 Contract 458

6. If Indian, Allottee, or Tribe Name
 Jicarilla Apache

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
 Jicarilla 458-08 #13

9. API Well No.
 30-039-29894

10. Field and Pool, or Exploratory Area
 E. Blanco/Pictured Cliffs

11. County or Parish, State
 Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-off
☐ Subsequent Report	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	Convert Vertical
	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	well to horizontal well

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The initial APD to drill a Pictured Cliff (PC) well was approved on August 30, 2007. The well was given API number 30-039-29894. After evaluation of data from recently drilled wells in the immediate area, it has been determined that the PC formation is best developed in this area, using Horizontal Drilling Technology. Black Hills Gas Resources is submitting an updated drilling plan and a revised NM State Form C-102, to change the well from a vertical well to a horizontal well. Black Hills Gas Resources also request that if tests of the tertiary and PC formations are favorable that we will also complete these formations and submit comingle applications if needed.

The surface location of the well remains the same but the new bottom hole will be ±350' FNL ±700' FWL/Unit C

Surface disturbance will not change from the Initial APD, therefore the Surface Use Plan will not be updated or modified.

CONDITIONS OF APPROVAL
 Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/ Typed)

Lynn H. Benally

Title

Regulatory Specialist

Signature

Date

10/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy L. Salyers

Title Petroleum Eng.

Date 11/21/2007

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

DISTRICT I
1636 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1501 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brancos Bld., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87506

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87506

Form C-102
Revised October 12, 2006
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-29894	² Pool Code 72400	³ Pool Name EAST BLANCO PICTURED CLIFFS
⁴ Property Code 22182	⁵ Property Name JICARILLA 458-08	⁶ Well Number 13
⁷ OGHD No. 013925	⁸ Operator Name BLACK HILLS GAS RESOURCES	⁹ Elevation 7151

¹⁰Surface Location

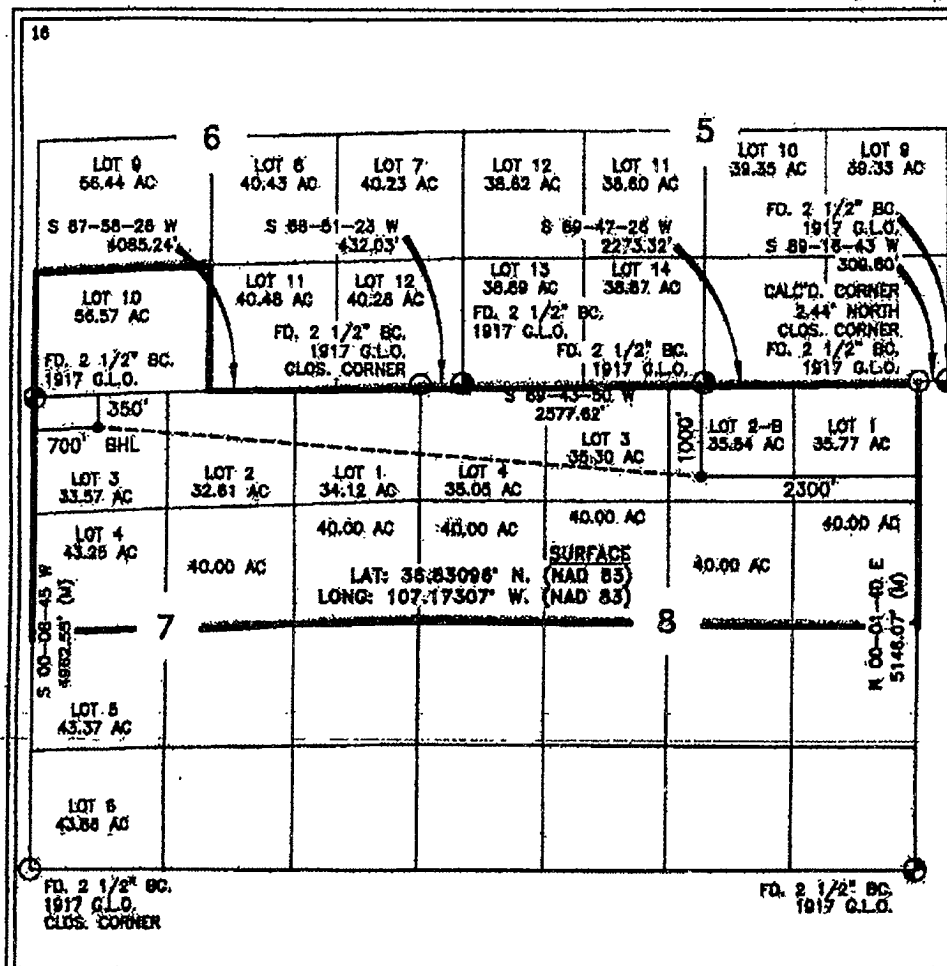
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2-B	8	30-N	3-W	2	1000	NORTH	2300	EAST	RIO ARriba

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	7	30-N	3-W	3	350	NORTH	700	WEST	RIO ARriba

¹² Dedicated Acres 583.43	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R12707-INFILL
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this operation either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a secondary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: Daniel Manus Date: 10/30/07

Printed Name: Daniel Manus

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SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: _____

Signature and Seal of Professional Surveyor: _____

Certificate Number: _____



Black Hills Gas Resources

Jicarilla 458-08 #13

Surface Location: 1,000' FNL 2,300' FEL (NW/NE) Unit B

Sec.08 T30N R3W

Bottom Hole: ±350' FNL ±700' FWL Unit C

Sec.07 T30N R3W

Rio Arriba County, New Mexico

Lease: Contract 458

DRILLING PROGRAM

(Per Rule 320)

This Application for Permit to Drill (APD) was initiated under the NOS process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process includes an onsite meeting which was held on February 15, 2006 as determined by Bureau of Indian Affairs (BIA) and Jicarilla Oil & Gas Administration (JOGA) and at which time the specific concerns of Black Hills Gas Resources (BHGR), BIA, and JOGA were discussed.

SURFACE FORMATION – San Jose

GROUND ELEVATION – 7,151'

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

San Jose	Surface	Sandstone, shales & siltstones
Nacimiento	1978'	Sandstone, shales & siltstones
Ojo Alamo	3173'	Sandstone, shales & siltstones
Kirtland	3407'	Sandstone, shales & siltstones
Fruitland Coal	3948'	Sandstone, shales & siltstones
Pictured Cliffs	4620'	Sandstone, shales & siltstones
TOTAL DEPTH	9795'	TVD

Estimated depths of anticipated fresh water, oil, or gas:

Nacimiento	1978'	Gas, water, sand
Ojo Alamo	3173'	Gas, water, sand
Kirtland	3407'	Gas, water, sand, shale
Fruitland Coal	3948'	Gas, water, sand
Pictured Cliffs	4620'	Gas, water, sand

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DRILLING PLAN
Jicarilla 458-08 #13**HORIZONTAL DRILLING PROGRAM**Kick Off Point is estimated to be $\pm 2908'$ TVD**CASING PROGRAM**

Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
250'	12-1/4"	9-5/8"	J-55 36#	To Surface (± 175 sxs standard cement containing 2% CaCl ₂ and 1/4#/sxs LCM
250' - 4321'	8-3/4"	7"	J-55 23#	TD to surface (Lead ± 400 sxs lite standard cement. Tail ± 400 sxs 50/50 poz containing 1/4#/sxs LCM
4321' - 9778	6-1/8"	Open hole**	Open hole	

* Actual cement volume to be determined by caliper log.

** If hole instability is encountered, a 4 1/2", 10.5#, J-55 uncemented liner may be run in the 6 1/8" open hole section.

Yields:

Surface: Standard cement yield = 1.2 ft³/sxs (mixed @ 15.6lb/gal)Production: Lite standard cement yield = 1.59 ft³/sxs (mixed @ 13.4 lb/gal)50/50 poz yield = 1.27 ft³/sxs (mixed @ 14.15 lb/gal)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and protected.

PRESSURE CONTROL

BOPs and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to 1,000 psi. Annular type preventor will be pressure tested to 50% of the rated working pressure, not to exceed 1,000 psi. All casing strings will be pressure tested to 0.22 psi/ft. or 1,000 psi, whichever is greater, not to exceed 70% of internal yield.

BOP to be either double gate rams or an annular preventor as per Onshore Order No. 2.

Statement on Accumulator System and Location of Hydraulic Controls

The drilling rig has not yet been selected for this well. Selection will take place after approval of this application. Manual and/or hydraulic controls will be in compliance with Onshore Order No. 2 for 2M systems.

A remote accumulator will be used. Pressures, capacities, location of remote hydraulic and manual controls will be identified at the time of the BLM supervised BOP test.

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DRILLING PLAN
Jicarilla 458-08 #13MUD PROGRAM

0' - 250' Fresh water – M.W. 8.5 ppg, Vis 30-33
250' - TD' Fresh water- Low solids non-dispersed
M.W. 8.5 – 9.2 ppg
Vis – 28 – 50 sec
W.L. 8cc or less

Sufficient mud materials to maintain mud properties, control lost circulation and to contain “kick” will be available at wellsite.

AUXILIARY EQUIPMENT

- A) A Kelly cock will be kept in the drill string at all times
- B) Inside BOP or stab-in valve (available on rig floor)
- C) Mud monitoring will be visually observed

LOGGING, CORING, TESTING PROGRAM

- A) Logging: GR/SP/CAL – Resistivity/Conductivity – Neutron/Density – Bulk Density/RWA
From TD to SC
- B) Coring: None
- C) Testing: Possible DST – None anticipated. Drill stem tests may be run on shows of interest

ABNORMAL CONDITIONS

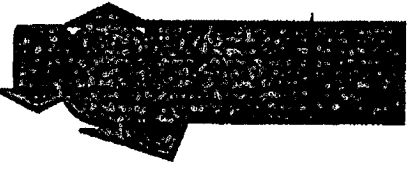
- A) Pressures: No abnormal conditions are anticipated
Bottom hole pressure gradient – 0.31 psi/ft
- B) Temperatures: No abnormal conditions are anticipated
- C) H₂S: See attached H₂S plan in event H₂S is encountered.
- D) Estimated bottomhole pressure: 1190 psi

ANTICIPATED START DATE

November 12, 2007

COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2-3/8” J-55 4.7#/ft tubing will be run for a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.

	Job Number: 71xxx	State/Country: TX/USA
	Company: Black Hills Gas Resources	Declination: □
	Lease/Well: Jicarilla 458-08 #113	Grid: □
	Location: Rio Arriba County, NM	File name: C:\CURREN-1\458-08~1\45808113.SVY
	Rig Name: Patt. 744	Date/Time: 26-Oct-07 / 08:53
1724-B Towhurst Dr, Houston, Tx 77043 (713) 827-8302 www.nevtaenergy.com	RKB: □	Curve Name: Jic 458-08 #113 plan 10-26-07
	G.L. or M.S.L.: □	

Jic 458-08 #113 plan 10-26-07

WINERVE PROPOSAL REPORT
 Minimum Curvature Method
 Vertical Section Plane 275.83
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP-> 2908 TVD Begin Build @ 7.00% 100'									
2908.00	.00	275.83	2908.00	.00	.00	.00	.00	.00	.00
2938.00	2.10	275.83	2937.99	.55	.06	-.55	.55	275.83	7.00
2968.00	4.20	275.83	2967.95	2.20	.22	-2.19	2.20	275.83	7.00
2998.00	6.30	275.83	2997.82	4.95	.50	-4.92	4.95	275.83	7.00
3028.00	8.40	275.83	3027.57	8.78	.89	-8.74	8.78	275.83	7.00
3058.00	10.51	275.83	3057.16	13.71	1.39	-13.64	13.71	275.83	7.00
3088.00	12.61	275.83	3086.55	19.72	2.00	-19.62	19.72	275.83	7.00
3118.00	14.71	275.83	3115.70	26.80	2.72	-26.67	26.80	275.83	7.00
3148.00	16.81	275.83	3144.57	34.95	3.55	-34.77	34.95	275.83	7.00
3178.00	18.91	275.83	3173.13	44.15	4.48	-43.92	44.15	275.83	7.00
3208.00	21.01	275.83	3201.32	54.39	5.52	-54.11	54.39	275.83	7.00
3238.00	23.11	275.83	3229.12	65.66	6.67	-65.32	65.66	275.83	7.00
3268.00	25.21	275.83	3256.49	77.94	7.91	-77.53	77.94	275.83	7.00
3298.00	27.31	275.83	3283.40	91.21	9.26	-90.74	91.21	275.83	7.00
3328.00	29.41	275.83	3309.79	105.46	10.71	-104.92	105.46	275.83	7.00
3358.00	31.52	275.83	3335.65	120.67	12.25	-120.05	120.67	275.83	7.00
3388.00	33.62	275.83	3360.93	136.82	13.89	-136.11	136.82	275.83	7.00
3418.00	35.72	275.83	3385.60	153.88	15.63	-153.09	153.88	275.83	7.00
3448.00	37.82	275.83	3409.63	171.84	17.45	-170.95	171.84	275.83	7.00
3478.00	39.92	275.83	3432.99	190.66	19.36	-189.68	190.66	275.83	7.00
3508.00	42.02	275.83	3455.84	210.33	21.36	-209.24	210.33	275.83	7.00
3538.00	44.12	275.83	3477.56	230.82	23.44	-229.62	230.82	275.83	7.00
3568.00	46.22	275.83	3498.70	252.09	25.60	-250.79	252.09	275.83	7.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
3598.00	48.32	275.83	3519.06	274.13	27.84	-272.71	274.13	275.83	7.00
3628.00	50.42	275.83	3538.59	296.90	30.15	-295.36	296.90	275.83	7.00
3658.00	52.53	275.83	3557.27	320.37	32.53	-318.71	320.37	275.83	7.00
3688.00	54.63	275.83	3575.09	344.50	34.98	-342.72	344.50	275.83	7.00
3718.00	56.73	275.83	3592.00	369.28	37.50	-367.37	369.28	275.83	7.00
3748.00	58.83	275.83	3608.00	394.66	40.08	-392.62	394.66	275.83	7.00
3778.00	60.93	275.83	3623.05	420.61	42.71	-418.43	420.61	275.83	7.00
3808.00	63.03	275.83	3637.14	447.09	45.40	-444.78	447.09	275.83	7.00
3838.00	65.13	275.83	3650.26	474.07	48.14	-471.62	474.07	275.83	7.00
3868.00	67.23	275.83	3662.37	501.51	50.93	-498.92	501.51	275.83	7.00
3898.00	69.33	275.83	3673.47	529.38	53.76	-526.64	529.38	275.83	7.00
3928.00	71.43	275.83	3683.54	557.64	56.62	-554.76	557.64	275.83	7.00
3958.00	73.54	275.83	3692.57	586.25	59.53	-583.22	586.25	275.83	7.00
3988.00	75.64	275.83	3700.54	615.17	62.47	-611.99	615.17	275.83	7.00
4018.00	77.74	275.83	3707.45	644.36	65.43	-641.03	644.36	275.83	7.00
4048.00	79.84	275.83	3713.28	673.78	68.42	-670.30	673.78	275.83	7.00
4078.00	81.94	275.83	3718.03	703.40	71.43	-699.77	703.40	275.83	7.00
4108.00	84.04	275.83	3721.69	733.18	74.45	-729.39	733.18	275.83	7.00
Hold @ 85.00° for 200'									
4121.70	85.00	275.83	3723.00	746.81	75.83	-742.95	746.81	275.83	7.00
4221.70	85.00	275.83	3731.72	846.43	85.95	-842.05	846.43	275.83	.00
5' Into PC Casing									
4321.70	85.00	275.83	3740.43	946.05	96.07	-941.16	946.05	275.83	.00
Begin Build @ 2.38% 100'									
4381.70	85.00	275.83	3745.66	1005.82	102.14	-1000.63	1005.82	275.83	.00
4411.70	85.71	275.83	3748.09	1035.73	105.17	-1030.37	1035.73	275.83	2.38
4441.70	86.43	275.83	3750.14	1065.66	108.21	-1060.15	1065.66	275.83	2.38
4471.70	87.14	275.83	3751.83	1095.61	111.25	-1089.95	1095.61	275.83	2.38
4501.70	87.86	275.83	3753.13	1125.58	114.30	-1119.76	1125.58	275.83	2.38
4531.70	88.57	275.83	3754.07	1155.56	117.34	-1149.59	1155.56	275.83	2.38
Target / Hold @ 89.10°, 275.83° Azm									
4553.67	89.10	275.83	3754.51	1177.53	119.57	-1171.45	1177.53	275.83	2.38
4653.67	89.10	275.83	3756.09	1277.52	129.72	-1270.92	1277.52	275.83	.00
4753.67	89.10	275.83	3757.66	1377.51	139.88	-1370.39	1377.51	275.83	.00
4853.67	89.10	275.83	3759.23	1477.50	150.03	-1469.86	1477.50	275.83	.00
4953.67	89.10	275.83	3760.81	1577.48	160.18	-1569.33	1577.48	275.83	.00
5053.67	89.10	275.83	3762.38	1677.47	170.34	-1668.80	1677.47	275.83	.00
5153.67	89.10	275.83	3763.95	1777.46	180.49	-1768.27	1777.46	275.83	.00
5253.67	89.10	275.83	3765.53	1877.45	190.64	-1867.74	1877.45	275.83	.00
5353.67	89.10	275.83	3767.10	1977.43	200.80	-1967.21	1977.43	275.83	.00
5453.67	89.10	275.83	3768.67	2077.42	210.95	-2066.68	2077.42	275.83	.00
5553.67	89.10	275.83	3770.25	2177.41	221.10	-2166.15	2177.41	275.83	.00
5653.67	89.10	275.83	3771.82	2277.40	231.26	-2265.62	2277.40	275.83	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
5753.67	89.10	275.83	3773.39	2377.38	241.41	-2365.10	2377.38	275.83	.00
5853.67	89.10	275.83	3774.97	2477.37	251.56	-2464.57	2477.37	275.83	.00
5953.67	89.10	275.83	3776.54	2577.36	261.72	-2564.04	2577.36	275.83	.00
6053.67	89.10	275.83	3778.12	2677.35	271.87	-2663.51	2677.35	275.83	.00
6153.67	89.10	275.83	3779.69	2777.33	282.02	-2762.98	2777.33	275.83	.00
6253.67	89.10	275.83	3781.26	2877.32	292.18	-2862.45	2877.32	275.83	.00
6353.67	89.10	275.83	3782.84	2977.31	302.33	-2961.92	2977.31	275.83	.00
6453.67	89.10	275.83	3784.41	3077.30	312.48	-3061.39	3077.30	275.83	.00
6553.67	89.10	275.83	3785.98	3177.29	322.64	-3160.86	3177.29	275.83	.00
6653.67	89.10	275.83	3787.56	3277.27	332.79	-3260.33	3277.27	275.83	.00
6753.67	89.10	275.83	3789.13	3377.26	342.94	-3359.80	3377.26	275.83	.00
6853.67	89.10	275.83	3790.70	3477.25	353.10	-3459.27	3477.25	275.83	.00
6953.67	89.10	275.83	3792.28	3577.24	363.25	-3558.74	3577.24	275.83	.00
7053.67	89.10	275.83	3793.85	3677.22	373.40	-3658.22	3677.22	275.83	.00
7153.67	89.10	275.83	3795.42	3777.21	383.56	-3757.69	3777.21	275.83	.00
7253.67	89.10	275.83	3797.00	3877.20	393.71	-3857.16	3877.20	275.83	.00
7353.67	89.10	275.83	3798.57	3977.19	403.86	-3956.63	3977.19	275.83	.00
7453.67	89.10	275.83	3800.14	4077.17	414.02	-4056.10	4077.17	275.83	.00
7553.67	89.10	275.83	3801.72	4177.16	424.17	-4155.57	4177.16	275.83	.00
7653.67	89.10	275.83	3803.29	4277.15	434.32	-4255.04	4277.15	275.83	.00
7753.67	89.10	275.83	3804.87	4377.14	444.48	-4354.51	4377.14	275.83	.00
7853.67	89.10	275.83	3806.44	4477.12	454.63	-4453.98	4477.12	275.83	.00
7953.67	89.10	275.83	3808.01	4577.11	464.78	-4553.45	4577.11	275.83	.00
8053.67	89.10	275.83	3809.59	4677.10	474.94	-4652.92	4677.10	275.83	.00
8153.67	89.10	275.83	3811.16	4777.09	485.09	-4752.39	4777.09	275.83	.00
8253.67	89.10	275.83	3812.73	4877.07	495.24	-4851.86	4877.07	275.83	.00
8353.67	89.10	275.83	3814.31	4977.06	505.40	-4951.34	4977.06	275.83	.00
8453.67	89.10	275.83	3815.88	5077.05	515.55	-5050.81	5077.05	275.83	.00
8553.67	89.10	275.83	3817.45	5177.04	525.70	-5150.28	5177.04	275.83	.00
8653.67	89.10	275.83	3819.03	5277.03	535.86	-5249.75	5277.03	275.83	.00
8753.67	89.10	275.83	3820.60	5377.01	546.01	-5349.22	5377.01	275.83	.00
8853.67	89.10	275.83	3822.17	5477.00	556.16	-5448.69	5477.00	275.83	.00
8953.67	89.10	275.83	3823.75	5576.99	566.32	-5548.16	5576.99	275.83	.00
9053.67	89.10	275.83	3825.32	5676.98	576.47	-5647.63	5676.98	275.83	.00
9153.67	89.10	275.83	3826.89	5776.96	586.62	-5747.10	5776.96	275.83	.00
9253.67	89.10	275.83	3828.47	5876.95	596.78	-5846.57	5876.95	275.83	.00
9353.67	89.10	275.83	3830.04	5976.94	606.93	-5946.04	5976.94	275.83	.00
9453.67	89.10	275.83	3831.61	6076.93	617.08	-6045.51	6076.93	275.83	.00
9553.67	89.10	275.83	3833.19	6176.91	627.24	-6144.98	6176.91	275.83	.00
9653.67	89.10	275.83	3834.76	6276.90	637.39	-6244.46	6276.90	275.83	.00
9753.67	89.10	275.83	3836.34	6376.89	647.54	-6343.93	6376.89	275.83	.00
Proposed End of Lateral									
9777.88	89.10	275.83	3836.72	6401.09	650.00	-6368.01	6401.09	275.83	.01

Job Number: 71xxx

