



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/4/2007

API No. 30-039-29900
DHC No. DHC2282AZ
Lease No. E-346-17

Well Name
San Juan 31-6 Unit

Well No.
#046F

Unit Letter J	Section 32	Township T031N	Range R006W	Footage 2200' FNL & 1440' FEL
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County, State
**Rio Arriba County,
New Mexico**

Completion Date
11/19/2007

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1122 MCFD	64%		64%
DAKOTA	619 MCFD	36%		36%
	1741			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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