


PRODUCTION ALLOCATION FORMDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/11/2007

API No. 30-039-30097

DHC No. DHC2455AZ

Lease No. SF-078995

Well Name

San Juan 31-6 Unit

Well No.

#041F

Unit Letter

N

Section

29

Township

T031N

Range

R006W

Footage

1070' FSL & 1980' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

10/18/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1980 MCFD

PERCENT

74%

CONDENSATE

PERCENT

74%

DAKOTA

696 MCFD

26%

26%

2676

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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