



# PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/4/2007

API No. 30-039-30125

DHC No. ~~DHC 2479~~

Lease No. FEE 2479

Well Name

San Juan 30-5 Unit

Well No.

#075F

Unit Letter

C

Section

21

Township

T030N

Range

R005W

Footage

480' FNL & 2010' FWL

County, State

Rio Arriba County,  
New Mexico

Completion Date

11/12/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1659 MCFD

PERCENT

62%

CONDENSATE

PERCENT

62%

DAKOTA

1029 MCFD

38%

38%

2688

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

X

*Julian Carrillo*

12-7-07

Engineer

505-599-4043

Julian Carrillo

X

*Kandis Roland*

12/7/07

Engineering Tech.

505-326-9743

Kandis Roland

*By*