

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-33580

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McGrath

8. Well Number

3S

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter B : 165' feet from the North line and 1505' feet from the East line

Section 3 Township 29N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5839' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/17/07 RU WL run GR/CCL from 2066' to surface. PBTD 2066'.

8/13/07 NU frac valve & test to 4000#/30 mins - ok.

8/13/07 RU Blue Jet & Perf Lower FC .32" holes, 1904' - 1884', 20' @ 2 SPF = 40 holes; 1880' - 1874', 6' @ 1 SPF = 7 holes. Total = 47 holes. Pumped 500 gals Formic Acid. Pumped 7888 gals 75 Q N2 25# linear foamed pad. Pumped 70,000#20/40 Arizona Sand. RIH w/CFP @ 1840'.

Cont on next page.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 12/13/2007

Type or print name: Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 17 2007
Conditions of approval, if any:

8

McGrath 3S
API 30-045-33580

8/13/07 RU Blue Jet & Perf **Upper FC** 1812' - 1806, 6' @ 2 SPF = 12 holes; 1798' 1792', 6' @ 2 SPF = 12 holes; 1760' - 1752', 8' @ 2 SPF = 16 holes; 1699' - 1692', 7' @ 2 SPF = 14 holes. Total 54 holes. Pumped 500 gals Formic Acid. Pumped 5240 gals 75 Q N2 25# linear Foamed pad. Pumped 60,000# 20/40 Arizona Sand. Release Blue Jet.

Flow back well for 24 hrs.

8/18/07 RIH w/CBP & set @ 1570'

11/29/07 RU mill & M/O CBP @ 1570' & CFP @ 1840'. Circ & C.O fill.

12/5/07 FC tested.

12/5/07 RIH w/60 jts tbgs, 2 3/8", 4.7#, J-55 tbgs & set @ 1893'. ND BOP NU WH. RD & release rig @ 1700 hrs 12/5/07.