								D	[ST. 3	
									Distribution: BLM 4 Copies	
								Regulatory		
CorocoDhilling								Accounting Well File		
ConocoPhillips								Revised: March 9, 2006		
								Status		
PRODUCTION ALLOCATION FORM								PRELIMINARY [
								FINAL ⊠ REVISED □		
Commingle Type								Date: 12/4/2007		
SURFACE DOWNHOLE										
Type of Completion								API No. 30-045-33788		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC2551AZ		
								Lease No. NMSF-078146		
Well Name							W	Well No.		
Newberry Com							#0	#005B		
Unit Letter	Section	Township	1		Footage			County, State		
I	I 5 T03		1N R012W		1900' FSL & 660' FEL		Sa	San Juan County,		
	D /	TD 4 3 4 1	1	ļ				New Mexico		
Completion Date Test Method										
11/6/2007 HISTORICAL										
11/0/200/										
FOR		GAS		PERCENT CC		ENSATE		PERCENT		
MES	69	695 MCFD		59%				59%		
DAKOTA			477 MCFD		41%	41%			41%	
			1172							
	,									
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the										
Mesaverde and Dakota formations during completion operations. Oil was not present during flow test										
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event										
this wellbore begins producing oil at some point in the future.										
					- GAR.					
APPROVED BY DATE				90000.37 Z Z	TITLE			PHONE		
X Julian (mutt			12-7-07		Engineer			505-599-4043		
Julian Carrillo					Diigineer			000 000	10.15	
pullan Ca										
Xxan	Coland	d 12/7/07		Engineering Tech.			505-326-9743			
Kandis R	oland	····								