

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMSF078155
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-325-1821		8. Well Name and No. WEST BISTI SWD 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T26N R13W SWNE 2500FNL 1855FEL		9. API Well No. 30-045-33828-00-X1
		10. Field and Pool, or Exploratory SWD ENTRADA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill to TD @ 7250' on 12/5/07. Ran 26 jts 5-1/2" 17# L-80 csg & 145 jts 5-1/2" 15.5# J-55 csg in 7-7/8" hole. Land @ 7208', float collar @ 7166'. DV tools @ 4986' & 1647'. Cement 1st stage w/10 bbls mud flush, 10 bbls water, 120 sx Howco Premium Light w/5# Gilsonite & 1/8# Poly E flake/sx cement (228 cu ft slurry). Tail w/190 sx 50/50 Poz Standard w/5# Gilsonite/sx & 1/8# Poly E Flake/sx (247 cu ft slurry). Circ 4 hrs in preparation for 2nd stage, recovered 5 bbls cement. Cemented 2nd stage w/10 bbls mud flush, 10 bbls water, 310 sx Howco Premium Light w/5# Gilsonite/sx & 1/8# Poly E Flake/sx (589 cu ft slurry). Tail w/80 sx 50/50 Poz Standard w/5# Gilsonite/sx & 1/8# Poly E Flake/sx (104 cu ft slurry). Circ 2-1/2 hrs in preparation for 3rd stage, recovered 10 bbls cement. Cemented 3rd stage w/10 bbls mud flush, 10 bbls water, 180 sx Howco Premium Light w/5# Gilsonite/sx & 1/8# Poly E Flake/sx (342 cu ft slurry). Tail w/110 sx 50/50 Poz Standard w/5# Gilsonite/sx & 1/8# Poly E Flake/sx (143 cu ft slurry). Circulated 15 bbls cement to surface. Total all 3 stages 1654 cu ft. Pressure test will be reported on completion sundry.

RCVD DEC 17 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57525 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 12/14/2007 (08JM0469S)	
Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 12/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 12/14/2007
	Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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