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Revised: March 9, 2006

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/4/2007

API No. 30-045-34110

DHC No. DHC2531AZ

Lease No. NMSF-078146

Well Name

**Newberry**

Well No.

**#001M**

Unit Letter

**I**

Section

**17**

Township

**T031N**

Range

**R012W**

Footage

**2330' FSL & 660' FEL**

County, State

**San Juan County,  
New Mexico**

Completion Date

**11/17/2007**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

**MESAVERDE**

GAS

**1002 MCFD**

PERCENT

**78%**

CONDENSATE

PERCENT

**78%**

**DAKOTA**

**289 MCFD**

**22%**

**22%**

1291

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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