

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 14 '07
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

DEC 10 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2175' FSL & 660' FEL, Section 18, T29N R10W, NMPM

5. Lease Number
USA SF-078716-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hubbell 3P
9. API Well No.
30-045-34196
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

11/22/07 Rig H&P 283. RIH w/ 8/3 4" bit. Tag plug & 242'. Drill plug & drill ahead to 3988' interm TD 11/14/07. Circ hole. RIH w/97 jts, 7", 20#, J-55 ST&C csg & set @ 3988'. Pre-flush w/ 20 bbls chem. wash. Lead 491 sx (1046 cf - 187 bbls slurry) Class G, w/3% Calcium Chloride, 8% Bentonite, .4% FL-52A, 5#/sx LCM-1, .25#/sx Cellophane flakes, .4% Sodium Metasilicate. Tail 93 sx (128 cf - 23 bbls slurry) Type III, w/1% Calcium Chloride, .2% FL-52A, .25#/sx Cellophane flakes. Dropped plug and displace w/159 bbls FW. Bumped plug to 1798# @ 2000 hrs 11/25/07. Circ 80 bbls cmt to surface. WOC PT csg to 1500# / 30 mins - ok.

11/26/07 RIH w/6 1/4" bit Tagged on cmt @ 3934'. D/O cmt & drilled ahead to 6751' (TD). Reached TD 11/27/07. Circ hole. RIH w/163 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 6750'. Pre-flushed w/10 bbls Chemwash & 2 bbls FW. Pumped Lead 214 sx (424 cf - 76 bbls slurry) Premium Lite, w/6.25#/sx LCM-1, .3#/sx CD-32, 1% FL-52A, .25#/sx Cellophane flakes. Dropped plug & displaced w/110 bbls FW. Bumped plug to 1681# @ 0440 hrs 11/28/07. ND BOP NU WH RD Released rig 11/28/07.

PT will be shown on next report. TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/7/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR FILING

FARMINGTON FIELD OFFICE
BY T. Salazar