



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/11/2007

API No. 30-045-34354

DHC No. DHC2680AZ

Lease No. E-70-26

Well Name

State Com AG

Well No.

#029M

Unit Letter

E

Section

36

Township

T029N

Range

R010W

Footage

2135' FNL & 1075' FWL

County, State

San Juan County,
New Mexico

Completion Date

11/20/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

876 MCFD

PERCENT

88%

CONDENSATE

PERCENT

88%

DAKOTA

118 MCFD

12%

12%

994

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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