

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 14 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1890' FNL & 880' FEL, Section 23, T30N R10W, NMPM

5. Lease Number
SF-078200-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Riddle B 5F
9. API Well No.
30-045-34447
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing

13. Describe Proposed or Completed Operations

11/23/07 MIRU H&P 281. RIH w/8 3/4" bit. PT csg to 600#/30 mins - ok. Tagged on cmt @ 161', D/O cmt & drilled ahead to 3060'. Circ hole. RIH w/81 jts, 7", 20#, J-55 ST&C csg & set @ 3057'. Pre-flush w/20 bbls mud clean II. Pumped Lead 498' sx (1061 cf - 189 bbls slurry) Premium Lite FM cmt, w/3% Accelerator, 8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52A, 5#/sx LCM-1, .4% Sodium Metasilicate. Dropped plug & displaced w/122 bbls FW. Bumped plug to 1580# @ 2335hrs. Circ 75 bbls cmt to surface. WOC 11/27/07 PT csg to 1500#/30 mins - ok.

11/27/07 RIH w/6 1/4" bit. TOC 3007' D/o cmt & drilled ahead to 7478' (TD). TD reached 11/28/07. Circ hole. RIH w/168 jts, 4 1/2", 10.5/11.6#, J-55 ST&C csg & set @ 7476'. Pre-flushed w/10 bbls vis gel & 2 bbls FW. Pump 333 sx (659 cf - 118 bbl slurry) LHS FM cmt w/.3% CD-32, .25#/sx Cellophane flakes, 1% FL-52A, 6.25#/sx LCM-1. Dropped plug & displaced w/109 bbls FW. Bumped plug @ 0039 hrs to 1711# 11/29/07. ND BOP NU WH. Release Rig @ 0600 hrs. 11/30/07.

PT will be conducted and results shown on next report. TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/6/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

DEC 12 2007

FARMINGTON FIELD OFFICE
BY T. Salyers