

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 13 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMSF 079364
2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm. 4205)		6 If Indian, Allottee or Tribe Name
3a Address 15 Smith Road Midland, Texas 79705	3b Phone No (include area code) 432-687-7158	7 If Unit or CA/Agreement, Name and/or No Rincon Unit
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1840' FWL UL K, NESW, Sec. 29, T27N, R06W		8 Well Name and No Rincon Unit # 129
		9 API Well No 30-039-06885
		10 Field and Pool, or Exploratory Area Blanco-Mesaverde/Basin-Dakota
		11 County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pull Dual Tbg., Acid Treat Both Formations & DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval of work done to recompleate this well by pulling existing dual production equipment, acidizing both the Dakota (Perfs f/ 7408'-7628') and Mesaverde (Perfs f/ 4932'-5564') formations, and Downhole Commingle produce this well (Administrative DHC Order # 962, Dated 01/31/1994) per the following and attached Continuation Page 2 and Wellbore Diagram:

RCVD DEC 17 '07

9/20/2007 - MOVE KEY #40 & EQUIP. TO LOC. SPOT RIG & EQUIP.

OIL CONS. DIV.

9/24/2007 - SET & TEST ANCHOR. RU KEY #40. RU PUMP & LINES. ND WH

DIST. 3

9/25/2007 - RU H&H WL & PULL PLUNGERS & SPRINGS. ND WH. NU BOP'S & OFF SET SPOOL. RU FLOOR. PULLED SHORT STRING TBG. HANGER. POH W/ 60 JTS 2 3/8" J-55 TBG.

9/26/2007 - FINISH POH W/ 2 3/8" TBG. ND OFF-SET SPOOL. CHANGE PIPE RAMS. KILL TBG W/ 30 BBLS 2 % KCL.

(See Attached Continuation Page 2 and Wellbore Diagram)

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

12/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon		

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

DEC 14 2007

FARMINGTON FIELD OFFICE
JW

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4

The Paperwork Reduction Act of 1995 requires us to inform you that.

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well #129
API: 30-039-06885
UL K, NESW, Sec 29, T-27-N, R-06-W
Blanco (Mesaverde) & Basin (Dakota) Fields
Rio Arriba County, New Mexico

9/27/2007 - CHECK WELL PRESSURE 160 PSI BWD TO FBT KILL WELL W/ 40 BBLs 2% KCL. RU WL FREEPOINT LONG STRING TBG. TBG WAS FREE TO MODLE "D" PKR @ 6484' PU CHEMICAL CUTTER RIH & CUT TBG @ 6474' POH RD WIRELINE.

9/28/2007 - 10/18/2007 -- CHECK WELL PRESSURE TBG 160 PSI. CSG 160 PSI BWD TO FBT. POH W/ CUT FREE TBG RIH W/OVERSHOT & FISH & POH W/ TBG RIH, TAG MODEL "D" PKR @ 6484' & COMMENCE TO MILL, FISH & DO MODEL "D" PKR @ 6484' & CO DOWN TO A 2ND MODEL "D" PKR @ 7095'

10/18/2007 - 10/24/2007 -- RIH W/ TBG & BHA TO MILL, DO & CO 2ND MODEL "D" PKR @ 7095' TAG LINER TOP W/ JT 218 @ 7266' BREAK CIRCULATION W/ AIR/FOAM WORK MILL IN & OUT OF LINER TOP SEVERAL TIMES CIRCULATE CLEAN RD POWER SWIVEL. POH W/ 2 JTS TBG

10/25/2007 - 10/29/2007 -- CHECK WELL PRESSURE 200 PSI. SET AND TEST CO/FO. RIH W/TBG & BHA TO DO & CO WELLBORE DOWN INSIDE LINER TO 7650' POH W/ TBG AND BHA PU 5" KNIGHT OIL TOOLS "HD" PKR RIH W/ 224 JTS 2 3/8" L-80 TBG

10/30/2007 - CHECK WELL PRESSURE 200 PSI. BWD TO FBT SET AND TEST CO/FO. RIH W/ 4 JTS 2 3/8" TBG AND SET PKR @ 7344' RU HES. PT LINES TO 3500 PSI EST ACZD KAKOTA PERFS F/ 7408'-7628' W/ 35 BBLs 2% KCL @ 5 BPM 1470 PSI. PUMP 2150 GAL 15% FE ACID @ 4 BPM 2020 PSI. DISPLACE W/ 35 BBLs 2% KCL @ 4 BPM 2190 PSI. ISIP 240 PSI WENT ON VACUME IN 1 MIN RELEASE POH W/ TBG AND PKR PU 7" PKR AND RBP RIH W/ 173 JTS 2 3/8" L-80 TBG. SET RBP @ 5590' POH W/ 22 JTS TBG. SET PKR @ 4870' RU HES AND ACIDIZE MESAVERDE PERFS F/ 4932'-5564' W/ 1800 GAL 15% FE ACID AVERAGE RATE 5.1 BPM 1450 PSI ISIP WAS VACUME. RD HES. RELEASE PKR

10/31/2007 - CHECK WELL PRESSURE. 135 PSI BWD TO FBT SET AND TEST CO/FO POH W/ 2 3/8" TBG AND PKR PU RETRIEVING HEAD. RIH W/ 173 JTS 2 3/8" TBG LATCH AND RELEASE RBP RU PUMP AND LOAD WELL W/ 40 BBLs 2% KCL CIR CLEAN POH W/ TBG AND RETRIEVING HEAD

11/1/2007 - RIG DN FLOOR NDBOP'S. NU BOP'S. RU FLOOR TEST BOP'S. PU RETRIEVING HEAD RIH W/ 31 JTS 2 3/8" TBG LATCH RBP. RELEASE RBP. POH W/ TBG AND RBP

11/2/2007 - CHECK WELL PRESSURE 150 PSI. BWD TO FBT PU 4 1/4" MILL RIH W/ 8- 3 1/8" DRILL COLLARS AND 218 JTS 2 3/8" L-80 TBG RU AIR UNLOAD WELL W/ AIR/ FOAM RIH W/ 2 3/8" TBG TAG @ 7603'. RU POWER SWIVEL BREAK CIRCULATION W/ AIR FOAM CLEAN OUT TO 7658' ND POWER SWIVEL, PU TO INSIDE 7" CSG.

11/5/2007 - BLEED WELL DOWN, NOTE SICP = 150#, WIH & TAG AT 7617', BTM SET PERF HAS FILL ; PU POWER SWIVEL ; ESTABLISHED CIRCULATION DRILLED AND WASHED FROM 7617' TO 7689' (NEW PBTD); CIRCULATED SWEEPS AND CIRCULATED CLEAN SWIVELED OUT 3 JTS, RACKED BACK POWER SWIVEL ; POOH LD TOTAL OF 15 JTS; BTM OF BIT @ 7212' [216 JTS]

11/6/2007 - POOH LD TBG & BHA. PU 66 JTS W/ REGULAR COLLARS OFF RACK, SLM AND RUN 39 STDS TBG W/ SPECIAL CLEARANCE COLLARS OUT OF DERRICK,

11/7/2007 - OPEN WELL PRESS, BLEED OFF TO FLOWBACK TANK FINISH IN HOLE W/ PROD TBG TO 7593'. EOT @ 7593'. INSTALL TBG HANGER AND HANG OFF TBG RIG DOWN RIG FLOOR AND EQUIP N/D BOP'S AND N/U TREE RIG DOWN PUMP AND FLOWBACK LINES RIG DOWN RIG



Rincon Unit Well #129

API #: 30-039-06885

Rio Arriba County, New Mexico

Current Wellbore Schematic as of 11-13-07

Well is Plunger Lifted

API: 30-039-06885
Legals: Sec 29 - T 27N - R 6W
Field: Blanco MV & Basin DK

KB 10'
KB Elev 6701'
Gr Elev 6691'

Geologic Tops:
Fruitland 2973'
Pictured Cliffs 3166'
Cliff House 3774'
Menefee 4886'
Point Lookout 5432'
Gallup 6553'
Tocito 6960'
Graneros 7380'
Dakota 7543'

Surface Casing:
13-3/8", 48#, H-40 set @ 345'
Cemented w/ 220 sks to surface

Intermediate Casing
9-5/8", 36#, J-55 set @ 3363'
Cemented w/ 170 sks, TOC @ 2430' by survey

Blanco Mesaverde Perforation Details:
Menefee @ 1 SPF = 4932', 34', 36', 38', 42', 44', 46', 48', 50',
52', 5009', 10', 11', 12', 40', 41', & 42' (17 holes)
Fraced w/ 100,000# 20/40 sand
Point Lookout @ 2 SPF = 5396-5406', 5430-40', 5448-60',
5474-82', 5518-24', & 5556-64'
Fraced w/ 60,000# sand

Tubing Details:
2-3/8", 4.7#, J-55, tubing @ 7593'
358 jnts tbg + seating nipple + WL Re-entry guide
Tbg run 11/7/07

Production Casing:
7", 26 & 23#, N-80 & J-55 @ 7365'
Cemented w/ 1010 sks
TOC @ 3150' by survey

Basin Dakota Perforation Details:
Graneros @ 2 SPF = 7408-26', 7430-40', 7446-56' & 7460-68',
Fraced w/ oil & 40,00# sand
Dakota @ 2 SPF = 7544-52', 7584-94', 7600-08' & 7614-28'
Fraced w/ oil & 21,00# sand

Top of fill @ 7689'

PBTD = 7724'

Production Liner
5", 15#, P-110 Set from 7266' - 7768'
Cemented w/ 75 sks
TOC @ 7266' (TOL) by survey

Prepared by: Jerry Schilling
Date: 1/24/2007

Updated by: Jerry Schilling
Date: 11/13/2007