

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079521A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit *NMNM 78/11A*

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 60

9. API WELL NO.

30-039-07341 *12*

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 29, T28N, R5W

RCVD DEC 17 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

2005 OCT 12 PM 1 30

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR ☒

Other ☐

Recompleted

070 FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL, 1190' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

11-7-62

16. DATE T.D. REACHED

11-29-62

17. DATE COMPL. (Ready to prod.)

9-29-05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6715' GL

6725' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8012'

21. PLUG, BACK T.D., MD & TVD

7997

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde (4533-5863)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# S-95	305'	12 1/4"	210 :sxs 1/4 cu ft	
4 1/2"	11.6# J-55	8012'	8 3/4"	576 sxs	TOC @ 4400'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-3/8"

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	7937'	

31. PERFORATION RECORD (Interval, size and number)

Point Lookout 1 SPF @ 5612'-5863' 25 Holes
Menefee/Cliffhouse 1 SPF @ 5349'-5540' 25 holes
Lewis 1 SPF @ 4533'-4712' 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5612-5863	100,000# 20/40 Az Sand, 1051 bbl SW, 1,245,400 SCF N2 60 Q Slickwater Foam
5349-5540'	100,000# 20/40 Az Sd, 1120 bbl SW, 1,229,100 SCF N2 60 Q Slickwater Foam
4533-4712'	200,000# 20/40 Brady, 711 bbl 25# linear gel, 1,428,600 SCF N2

33. DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
		2					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 459	SI 495			521mcfd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC # 1807AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Goni Clark

TITLE

Regulatory Specialist

DATE

10/10/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 13 2005

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2844'	3019'	White, cr-gr ss.
Kirtland	3019'	3366'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3366'	3556'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3556'	3629'	Bn-Gry, fine grn, tight ss.
Lewis	3629'	5309'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	5309'	5402'	ss. Gry, fine-grn, dense sil ss.
Menefee	5402'	5754'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5754'	5859'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5859'	6751'	Dark gry carb sh.
Gallup	6751'	7648'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7648'	7711'	Highly calc gry sh w/thin lmst.
Graneros	7711'	7854'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7854'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks.

38. GEOLOGIC MARKERS

NAME	TOP
	MEAS. DEPTH
Ojo Alamo	2844'
Kirtland	3019'
Fruitland	3366'
Pictured Cliffs	3556'
Lewis	3629'
Cliffhouse	5309'
Menefee	5402'
Point Lookout	5754'
Mancos	5859'
Gallup	6751'
Greenhorn	7648'
Graneros	7711'
Dakota	7854'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)