

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMSF-078417	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMM-78413A-MV	
2. NAME OF OPERATOR ConocoPhillips						7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
3. ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit #248M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit J (NWSE) 2630' FSL, 1520' FEL At top prod. interval reported below Unit H (SENE) 2190' FNL, 306' FEL At total depth Unit H (SENE) 2190' FNL, 306' FEL						9. API WELL NO. 30-039-30193-01C2	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.18 T28N R7W, NMPM RCVD DEC 14 '07 OIL CONS. DIV.	
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico						15. DATE SPUDDED 6/5/07	
16. DATE T.D. REACHED 7/31/07						17. DATE COMPL. (Ready to prod.) 11/21/07	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6901' KB 6916'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8252' TMD/8008' TVD						21. PLUG, BACK T.D., MD & TVD 8231' TMD/7989' TVD	
22. IF MULTIPLE COMPL., HOW MANY* 2						23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5176' - 6079'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#, H-40		229'		12 1/4"	
7"		23# L-80		4347'		8 3/4"	
4 1/2"		11.6#, L-80		8250'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 76sx (122 cf)		4 bbls					
surface; 689sx (1413 cf)		98 bbls					
TOC 2900'; 286 sx (575 cf)							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"		8139'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
.34" @1SPF LMF 5655' - 5956' = 17 holes PLO 6004' - 6079' = 13 holes CH/UMF 5176' - 5541' = 30 holes Total Holes = 60				5655' - 6079' Acidize w/10 bbls 15% HCL. 1034 bbls 60 Q Slickfoam w/87,641# 20/40 Brady Sand, Total N2 = 1,046,000 SCF. 5176' - 5541' Acidize w/10 bbls 15% HCL. 1093 bbls 60 Q Slickfoam w/91,527# 20/40 Brady Sand			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		SI			
DATE OF TEST 11/19/07		HOURS TESTED 1		CHOKE SIZE 1/2"		PRODN FOR TEST PERIOD 0	
FLOW. TUBING PRESS SI - 517#		CASING PRESSURE SI - 660#		CALCULATED 24-HOUR RATE 0		OIL-BBL 1122 mcf	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS This is now a MV/DK commingle well being commingled per Order DHC - 2541AZ.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i> TITLE Regulatory Technician				DATE 12/5/07			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
[Stamp]
FARMINGTON FIELD OFFICE
BY *T. Salvetti*

Ojo Alamo	2455'	2640'
Kirtland	2640'	3459'
Fruitland	3459'	3772'
Pictured Cliffs	3772'	3987'
Lewis	3987'	4186'
Huerfanito Bentonite	4186'	4714'
Chacra	4714'	5105'
Mesa Verde	5105'	5543'
Menefee	5543'	6000'
Point Lookout	6000'	6452'
Mancos	6452'	7246'
Gallup	7246'	7938'
Greenhorn	7938'	7999'
Graneros	7999'	8042'
Dakota	8042'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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Point Lookout	6000'
Mancos	6452'
Gallup	7246'
Greenhorn	7938'
Graneros	7999'
Dakota	8042'

1961-1962 - 1963 - 1964

1965

1966

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b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
2 NAME OF OPERATOR
ConocoPhillips
3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit J (NWSE) 2630' FSL, 1520' FEL**
At top prod interval reported below **Unit H (SENE) 2190' FNL, 306' FEL**
At total depth **Unit H (SENE) 2190' FNL, 306' FEL**

5 LEASE DESIGNATION AND SERIAL NO
NMSF-078417
6 IF INDIAN, ALLOTTEE OR TRIBE NAME
NMNM-78413C-DK
7 UNIT AGREEMENT NAME
San Juan 28-7 Unit
8 FARM OR LEASE NAME, WELL NO.
San Juan 28-7 Unit #248M
9 API WELL NO.
30-039-30193-01C1
10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.18 T28N R7W, NMPM
RCVD DEC 14 '07
OIL CONS. DIV.

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH **Rio Arriba** 13. STATE **New Mexico**
15. DATE SPUDDED **6/5/07** 16. DATE T.D. REACHED **7/31/07** 17. DATE COMPL. (Ready to prod.) **11/21/07** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6901' KB 6916' 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD **8252' TMD/8008' TVD** 21. PLUG, BACK T.D., MD & TVD **8231' TMD/7989' TVD** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 8043' - 8227' 25. WAS DIRECTIONAL SURVEY MADE **No**
26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	229'	12 1/4"	surface; 76sx (122 cf)	4 bbls
7"	23# L-80	4347'	8 3/4"	surface; 689sx (1413 cf)	98 bbls
4 1/2"	11.6#, L-80	8250'	6 1/4"	TOC 2900'; 286 sx (575 cf)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	8139'	

31 PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
8139' - 8227' = 36 holes
.34" @ 1 SPF
8043' - 8089' = 23 holes

Total Holes = 59

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8043' - 8227' Acidize w/10 bbls 15% HCL. 2502 bbls 60 Q Slickwater w/29,389# 20/40 TLC Sand.

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **11/21/07** HOURS TESTED **1** CHOKER SIZE **1/2"** PROD'N FOR TEST PERIOD **0** OIL-BBL **8 mcf** GAS-MCF **trace** WATER-BBL **trace** GAS-OIL RATIO
FLOW TUBING PRESS. **SI - 517#** CASING PRESSURE **SI - 660#** CALCULATED 24-HOUR RATE **0** OIL-BBL **192 mcf** GAS-MCF **2.61 bwppd** WATER-BBL **0** OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is now a MV/DK commingle well being commingled per Order DHC - 2541AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Blonda Lewis TITLE **Regulatory Technician**

DATE **12/5/07**

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NMOCD

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BY JL Salvo

15

29/1/62

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