

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

RECEIVED
DEC 11 2007

2 NAME OF OPERATOR: **ConocoPhillips**

3 ADDRESS AND TELEPHONE NO.: **PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: **Unitd (NESW) 2353' FNL & 1310' FEL**
At top prod. interval reported below: **Same as above**
At total depth: **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.: **NMNM - 04202**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.: **Johnston A 1M**

9. API WELL NO.: **30-045-33918 - 00C2**

10 FIELD AND POOL, OR WILDCAT: **Blanco MV/Basin DK**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec.17 T28N R9W NMPM
RCVD DEC 14 '07
OIL CONS. DIV.
DIST. 3**

12. COUNTY OR PARISH: **San Juan** 13. STATE: **New Mexico**

14. PERMIT NO. DATE ISSUED

15. DATE SPUNNED: **9/30/07** 16. DATE T.D. REACHED: **10/6/07** 17. DATE COMPL. (Ready to prod): **11/27/07**

18. ELEVATIONS (OF, RKB, RT, BR, ETC)*: **GL 5924 KB 5940'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **6787'** 21. PLUG, BACK T.D., MD & TVD: **6769'** 22. IF MULTIPLE COMPL., HOW MANY*: **2**

23. INTERVALS DRILLED BY: **yes** ROTARY TOOLS: **yes** CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: **Blanco Mesaverde 4058' - 4634'**

25. WAS DIRECTIONAL SURVEY MADE: **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **Cement bond Log w/Gamma Ray Casing Collars**

27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	244'	12 1/4"	surface; 240 sx (219 cf)	25
7" J-55	20#	3983'	8 3/4"	surface; 582 sx (1176 cf)	90 bbls
4 1/2" J-55	10.5#	6786'	6 1/4"	FOG 6200; 217sx (433 cf)	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6622'	

30. TUBING RECORD

TOT = 3600'

31. PERFORATION RECORD (Interval, size and number): **.34" @ 1 SPF
4058' - 4634' = 36 holes**

Total holes = 36

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.: **4058' - 4634' 10 bbls 15% HCL.Frac w/13,020 gals 60 Q slickwater/foam
130,000# 20/40 Brady Sand.**

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI
DATE OF TEST: 11/19/07	HOURS TESTED: 1	CHOKE SIZE: 1/2"
FLOW. TUBING PRESS.: SI - 612#	CASING PRESSURE: SI 570#	CALCULATED 24-HOUR RATE: 1.5 bopd
	OIL-BBL TEST PERIOD: trace	GAS-MCF: 69 mcf
	OIL-BBL: 1650 mcf/d	WATER-BBL: 6 bwpd
	GAS-OIL RATIO: .25 bwph	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **To be sold**

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2678 AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: **Regulatory Technician** DATE: **12/11/2007**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY: [Signature]

1178'

Ojo Alamo 1178' 1286'
 Kirtland 1286' 1973'
 Fruitland 1973' 2200'
 Pictured Cliffs 2200' 2383'
 Lewis 2383' 2746'
 Huerfanito Bentonite 2746' 3142'
 Chacra 3142' 3721'
 Mesa Verde 3721' 3863'
 Menefee 3863' 4512'
 Point Lookout 4512' 4860'
 Mancos 4860' 5662'
 Gallup 5662' 6737'
 Greenhorn 6437' 6500'
 Graneros 6500' 6563'
 Dakota 6563'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry, foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo 1178'
 Kirtland 1286'
 Fruitland 1973'
 Pic.Cliffs 2200'
 Lewis 2383'
 Huerfanito Bent. 2746'
 Chacra 3142'
 Mesa Verde 3721'
 Menefee 3863'
 Point Lookout 4512'
 Mancos 4860'
 Gallup 5662'
 Greenhorn 6437'
 Graneros 6500'
 Dakota 6563'

6500'

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5 LEASE DESIGNATION AND SERIAL NO.

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Johnston A 1M

9. API WELL NO.

30-045-33918-0001

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec.17 T28N R9W, NMPM
RCVD DEC 14'07
OIL CONS. DIV.**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

RECEIVED

DEC 11 2007

Bureau of Land Management
Farmington Field Office

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit# (NESW) 2353' FNL & 1310' FEL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

**San Juan DIST. 3
New Mexico**

15. DATE SPUNDED
9/30/07

16. DATE T.D. REACHED
10/6/07

17. DATE COMPL. (Ready to prod.)
11/27/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 5924 KB 5940'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6787'

21. PLUG, BACK T.D., MD & TVD
6769'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6570' - 6742'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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7" J-55	20#	3983'	8 3/4"	surface; 582 sx (1176 cf)	90 bbls
4 1/2" J-55	10.5#	6786'	6 1/4"	FE 6258; 217sx (433 cf)	0

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-3/8"

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	6622'	

PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
6668' - 6742' = 44 holes

6570' - 6648' = 27 holes

Total holes = 71

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6570' - 6742' 10 bbls 15% HCL.Frac w/30,000 gals 60 Q slickwater
40,000# 20/40 TLC Sand.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)		
SI W/O Facilities		Flowing				SI		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
11/26/07	1	1/2"	0	0	27 mcf	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)		
SI - 612#	SI 570#	0	0	648 mcf/d	2 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2678 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shonda Beus TITLE **Regulatory Technician**

DATE **12/11/2007** TESTED FOR...

***(See Instructions and Spaces for Additional Data on Reverse Side)**

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NMOCD

FARMINGTON FIELD OFFICE
BY JL Salvo

12/12/22 JT

Ojo Alamo	1178'	1286'	White, cr-gr ss.	Ojo Alamo	1178'
Kirtland	1286'	1973'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1286'
Fruitland	1973'	2200'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1973'
Pictured Cliffs	2200'	2383'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2200'
Lewis	2383'	2746'	Shale w/siltstone stringers	Lewis	2383'
Huerfanito Bentonite	2746'	3142'	White, waxy chalky bentonite	Huerfanito Bent.	2746'
Chacra	3142'	3721'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3142'
Mesa Verde	3721'	3863'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3721'
Menefee	3863'	4512'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3863'
Point Lookout	4512'	4860'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4512'
Mancos	4860'	5662'	Dark gry carb sh.	Mancos	4860'
Gallup	5662'	6737'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5662'
Greenhorn	6437'	6500'	Highly calc gry sh w/thin lmst.	Greenhorn	6437'
Graneros	6500'	6563'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6500'
Dakota	6563'		Lt to dk gry, foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6563'