

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30323
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-291-49
7. Lease Name or Unit Agreement Name Canyon Largo Unit
8. Well Number 294N
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>H</u> : <u>2370'</u> feet from the <u>North</u> line and <u>720'</u> feet from the <u>East</u> line Section <u>2</u> Township <u>25N</u> Range <u>6W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6716' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/31/07 RU BWWC WL & run GR/CCL from 7416' to surface. PBTD 7440'.

11/8/07 NU frac valve & test to 4100#/30 mins - ok.

RCVD DEC 20 '07
OIL CONS. DIV.

11/8/07 RU BWWC WL to Perf **DK .34"** @ 2 SPF 7338', 7334', 7330', 7326', 7322', 7318', 7314', 7310', 7306', 7302', 7298', 7294', 7284', 7280', 7259', 7257', 7255', 7236', 7232', 7228', 7222', 7218', 7214', 7210', 7196', 7192', 7188', 7184', 7180', 7176' = 60 holes. @ 1SPF 7160', 7154', 7144', 7140', 7128', 7124', 7120', 7116', 7112', 7108', 7104', 7100', 7096', 7090', 7886', 7082' = 16 holes. Total DK holes = 76. Acidize w/10 bbls 15% HCL. Frac w/10,000 gal 60 Q slickwater/foam. Pump 50,000# 20/40 Brady Sand. N2 = 100,000 SCF. RU BWWC WL RIH w/CFB & set @ 5514'.

Cont on next page.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 12/11/2007

Type or print name: Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 20 2007
Conditions of approval, if any:

Canyon Largo Unit 294N
API 30-039-30323

11/9/07 Frac **PLO/LMF** .34" @ 1 SPF 5414', 5370', 5340', 5320', 5290', 5280', 5264', 5250', 5208', 5194', 5160', 5150', 5142', 5130', 5120', 5094', 5080', 5070', 5060', 5050', 5020', 5008', 5002', 4975', 4970', 4940', 4930', 4916', 4878', 4840', 4800', 4790', 4740', 4732', 4712' = 35 holes. Acidize w/10 bbls 15% HCL. Frac w/13,065 gals 60 Q slickwater/foam pad. Pump 130,000# 20/40 Brady Sand. N2 = 28,000 SCF. RD BWWC/Schlumberger 11/9/07.

Flow back well 2 days.

11/26/07 RU Basin Perforating RIH w/ CBP & set @ 4612'. RU Unit, Pump & blow lines. MU & RIH w/ mill. M/O CPB @ 4612' & CFP @ 5514'. C/O. 11/30/07 Separator test for MV & DK.

12/4/07 RIH w/234' jts tbg, 2 3/8", 4.7#, J-55 EUE 8rd & set @ 7265'. ND BOP NU WH. RD & release rig 12/4/07.

Well will produce as a DK/MV commingle.