District I - 1625 N French Dr., Hobbs, NM 88240
District II 1301 W Grand Avenue, Artesia, NM 88210
District III 1000 Pio Proper Pd. Artes, NM 87410

1000 Rio Brazos Rd , Aztec, NM 87410

District IV 1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico rgy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Form C-104

Revised June 10, 2003

	1	[. R]	EOUEST I	FOR AL	LOWABLE		THOR	IZAT	ION T	т о	ں RANSPO	AMENDED REPORT
¹ Operator na	me and Ac	ldress				111 (12) 110			ID Numl			
Devon Energy PO Box 6459				6137								
Navajo Dam,			³ Reason for Filing Code/ Effective Date NW									
⁴ API Number			⁶ Pool Code									
30 - 045-32800 S. Los Pinos Frt. Sd. Pictured Cliffs 7 Property Code 8 Property Name						80690 9 Well Number						
19641 Northeast Blanco Un					Jnit					233		
II. 10 Sur	face Loc	cation										
Ul or lot no. E	Section	Townsh	-	Lot.Idn	Feet from the	ł.		Feet fro	om the		West line	County
	23	31N	7W		1,400'	North		1	•	West		San Juan
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line									County			
H	22	3/1	7W	Lot Iun	1313	North South		19			E	45
12 Lse Code	13 Producin	g Method C	ode 14 Gas Con	ection Date	¹⁵ C-129 Per	mit Number	16 (C-129 Ef	fective I	Pate	17 C-	129 Expiration Date
III. Oil a	nd Gas	Transpo	rters									
18 Transporter OGRID		19	Transporter N		26	²⁶ POD		O/G		22 POD ULSTR Location and Description		
151618			illiams Field Se		u u	G				Sec. I-24-31N-7W		1N-7W
25.010			, , , , , , , , , , , , , , , , , , ,							San Juan County, NM		
009018			Giant							RCVD NOV 15 '07		
										OZE ACHES STEEL		
										<u>nn come div.</u> Dist. 3		
TV DJ	Die van V					Erzerra Er						
IV. Prod	ucea wa		OD ULSTR I	ocation an	d Description		·					
					=	ter hauled to a	n appro	ved disp	osal faci	lity.		
V. Well		ion Data	1									
²⁵ Spud Da 5-20-05	ite											
		26 Rea	dy Date		²⁷ TD 3 535'	²⁸ PBT 3.483'			Perforat			³⁰ DHC, MC N/A
12 1/4"			2 /05		3,535'	3,483'		3,3	Perforat 69' - 3,4		³⁴ Sac	³⁰ DHC, MC N/A ks Cement
	ole Size	26 Re2	2 /05	1 :	3,535'	3,483'		3,3				N/A
1		26 Rea	2 /05	g & Tubin	3,535'	3,483′	epth Set	3,3			1	N/A ks Cement
1	2 ¼"	26 Rea	2 /05	g & Tubin 9 5/8"	3,535'	3,483°	epth Set	3,3			1	N/A ks Cement
1	2 ¼" 6 ¼"	9 05 8/	2 /05	g & Tubin 9 5/8" 4 ½"	3,535'	3,483°	epth Set 299' ,530'	3,3			1	N/A ks Cement 175 sx 150 sx
VI. Well	2 ¼" 6 ¼" Test Da	26 Rea	32 Casin	g & Tubin 9 5/8" 4 ½" 2 3/8"	3,535' g Size	3,483' 33 E	Pepth Set 299' 3,530' 3,425'	3,3	69' - 3,4	137'	4	N/A ks Cement 175 sx 150 sx N/A
1	2 ¼" 6 ¼" Test Da	26 Rea 9 05 8/ 1 ta	2 /05	g & Tubin 9 5/8" 4 ½" 2 3/8"	3,535'	3,483' 33 E 33 3 3 3	epth Set 299' ,530'	3,3	69' - 3,4		1 4 Ssure	N/A ks Cement 175 sx 150 sx
VI. Well	2 ¼" 6 ¼" Test Da Oil	26 Res 8/05 8/105 8/10 105 8/10 105 8-105	32 Casin 32 Casin elivery Date 9-05	g & Tubin 9 5/8" 4 ½" 2 3/8"	3,535' g Size Test Date	3,483' 33 E 33 23 35 Tes 24	hepth Set 299' ,530' ,425' t Length I hrs	3,3	69' - 3,4	bg. Pre	1 4	N/A ks Cement 175 sx 150 sx N/A 40 Csg. Pressure
VI. Well 35 Date New N/A 41 Choke Si	2 ¼" 6 ¼" Test Da Oil	26 Res 8/ 12 8/ 14 8/ 15 8/ 16 Gas De 8-	37 Casin Casin Casin Political Casin Casin Casin	g & Tubin 9 5/8" 4 ½" 2 3/8"	3,535' g Size Test Date Water 0 bbls	3,483' 33 E 33 23 35 Tes 24	Depth Set 299' 3,530' 425'	3,3	69' - 3,4	bg. Pre 910 psi	1 4	N/A ks Cement 175 sx 150 sx N/A 40 Csg. Pressure 910 psi 46 Test Method
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certi complied with a	Test Da Oil ize fy that the	ta 36 Gas De 8- 105 8/ 105 8/ 10 105 8/	2/05 32 Casin Casin Casin Coll Coll Coll Coll Coll Conserva	g & Tubin 9 5/8" 4 ½" 2 3/8"	3,535' g Size Test Date Water 0 bbls on have been	3,483' 33 E 33 23 35 Tes 24	hepth Set 299' ,530' ,425' t Length I hrs	3,3	69' - 3,4	bg. Pre 910 psi	1 4	N/A ks Cement 175 sx 150 sx N/A 40 Csg. Pressure 910 psi 46 Test Method
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certi	Test Da Oil ize fy that the	ta 36 Gas De 8- 105 8/ 105 8/ 10 105 8/	2/05 32 Casin Casin Casin Coll Coll Coll Coll Coll Conserva	g & Tubin 9 5/8" 4 ½" 2 3/8"	3,535' g Size Test Date Water 0 bbls on have been	3,483' 33 E 33 23 35 Tes 24	hepth Set 299' ,530' ,425' t Length I hrs	3,3	69' - 3,4	bg. Pre 910 psi	1 4	N/A ks Cement 175 sx 150 sx N/A 40 Csg. Pressure 910 psi 46 Test Method
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certicomplied with a best of my know Signature: Printed name:	Test Da Oil ize fy that the hold that the wiedge and	ta 36 Gas De 8- 105 8/ 105 8/ 10 105 8/	2/05 32 Casin Casin Casin Coll Coll Coll Coll Coll Conserva	g & Tubin 9 5/8" 4 ½" 2 3/8"	3,535' g Size Test Date Water 0 bbls on have been	3,483' 33 <u>C</u> 33 Tes 24 44 324 Approved by:	pepth Set 299' ,530' ,425' t Length hrs Gas 8 Mcf	OIL C	69' - 3,4	bg. Pres 910 psi	ssure N DIVISION	N/A ks Cement 175 sx 150 sx N/A 40 Csg. Pressure 910 psi 46 Test Method
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certi complied with a best of my know Signature: Printed name: Melisa Zimmeri Title:	Test Da Oil ize fy that the had that the wledge and	ta 36 Gas De 8- 105 8/ 105 8/ 10 10 10 10 10 10 10 10 10 10 10 10 10 1	2/05 32 Casin Casin Casin Coll Coll Coll Coll Coll Conserva	g & Tubin 9 5/8" 4 ½" 2 3/8"	3,535' g Size Test Date Water 0 bbls on have been	3,483' 33 <u>C</u> 33 Tes 24 44 324 Approved by:	t Length hrs Gas 8 Mcf	OIL C	69' - 3,4	bg. Pres 910 psi 45 AOF	ssure N DIVISION	N/A ks Cement 175 sx 150 sx N/A 40 Csg. Pressure 910 psi 46 Test Method
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certi complied with a best of my know Signature: Printed name: Melisa Zimmen Title: Senior Operatio	Test Da Oil ize fy that the not that the wledge and man ms Technic	ta 36 Gas De 8- 105 8/ 105 8/ 10 10 10 10 10 10 10 10 10 10 10 10 10 1	2/05 32 Casin Casin Casin Coll Coll Coll Coll Coll Conserva	g & Tubin 9 5/8" 4 ½" 2 3/8"	3,535' g Size Test Date Water 0 bbls on have been	3,483' 33 <u>F</u> 38 Tes 24 44 324 Approved by:	t Length hrs Gas 8 Mcf	OIL C	69' - 3,4	bg. Pres 910 psi 45 AOF	ssure N DIVISION	N/A ks Cement 175 sx 150 sx N/A 40 Csg. Pressure 910 psi 46 Test Method
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certi complied with a best of my know Signature: Printed name: Melisa Zimmeri Title:	Test Da Oil fy that the and that the wiedge and man ms Technic man@dvn.c	ta 36 Gas Do 8- 12 O Tules of th informatio belief. ian	2/05 32 Casin Casin Casin Coll Coll Coll Coll Coll Conserva	g & Tubin 9 5/8" 4 ½" 2 3/8"	3,535' g Size Test Date Water 0 bbls on have been	3,483' 33 <u>F</u> 38 Tes 24 44 324 Approved by:	t Length hrs Gas 8 Mcf	OIL C	69' - 3,4	bg. Pres 910 psi 45 AOF	ssure N DIVISION	N/A ks Cement 175 sx 150 sx N/A 40 Csg. Pressure 910 psi 46 Test Method

Note: C104 not approd 2005: