

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No  
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED

NOV 28 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1695' FNL & 350' FEL, SE/4 NE/4 SEC 09-T31N-R06W

8. Well Name and No.  
ROSA UNIT #261A

9. API Well No.  
30-045-34258

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-05-2007 MIRU, SDFN.

11-06-2007 RU rig over well, NDWH & NUBOP stack, load well w/ 3 bbls produced wtr & psi test 7" csg & blind rams @ 1500 psi for 30 mins w/ no leak off, prepare to PU 4 3/4" DC's, RU rig floor & 3.5 power swivel, SWIFN.

11-07-2007 Tally, caliper DC's, MU 6 1/2" bit, unload DP from pipe basket & break winch line, TIH w/ 24 jts & crew pulled 24 jts out of basket by hand, install new WL, TIH w/ 100 total jts 2 7/8" AOH DP & tag @ 3360', LD 1 jt DP, RU 3 1/2" PS, psi test top & bottom pipe rams @ 1500 psi, tested good, drain up pumps & lines, PU tools & SWION.

11-08-2007 RU mud logger, break circ w/ rig pump, DO 20' of med cmt from 3360' to 3380', DO FC @ 3380', DO shoe jt from 3380' to 3428', DO open hole from 3428' to 3542', circ bottoms up & LD 5 jts 2 7/8" AOH DP, set bit @ 3406' in 7" csg, drain up pumps & lines & SWION.

Continued on Back

RCVD NOV 30 '07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date November 26, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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FARMINGTON FIELD OFFICE  
BY T. Salves

11-09-2007 TIH w/ 5 jts 2 7/8" AOH DP & tag @ 3542', break circ, DO 14' to 3556' (20" into PC formation ) of open hole & stall out 3.5" P/S, try to work bit thru tight spot & could not, circ & condition hole, RU Phoenix WL & run Totco survey, RD WL & TOH w/ bit, MU 9.5" Baker under reamer & TIH & set UR @ 3418', drain up pumps & lines & SWIFN.

11-10-2007 SICP = 40 psi, blow well down, unload wtr off well @ 1350 psi, SU 12 bph a/s mist & UR open hole from 3430' to 3555', circ well clean & blow well dry, LD 5 jts DP & RD 3.5" PS, TOH w/ 9 1/2" Baker UR, LD 2 7/8" AOH DP in pipe basket & eight 4 3/4" DC's on catwalk, BO & LO tools, SDFN.

11-11-2007 MI 3 1/2" PS & skid, catwalk & pipe racks, spot in trailer w/ 2 7/8" tbg, tally, TIH w/ 104 jts 2-7/8", 6.5#, J-55 tbg, landed @ 3421' as follows: 2.28" SN & 104 jts tbg. RD rig floor, NDBOP stack & NUWH & test @ 2500 psi, tested good, turn well to production department, RD pump, pit & all hardline, release rig @ 1500 hrs, 11/11/07.

NOTE: Due to BLM closure, we will be unable to finish the cavitation on this well. A rig will be moved on location on or about April 1<sup>st</sup>, 2008 to finish the completion operations of this well. ✓