

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5 Lease Serial No JIC-154
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other										6 If Indian, Allottee or Tribe Name
2 Name of Operator XTO Energy Inc.										7 Unit or CA Agreement Name and No
3 Address 382 CR 3100 Aztec, NM 87410						3a. Phone No (include area code) 505-333-3100		8 Lease Name and Well No JICARILLA APACHE #11F		
4 Location of Well (Report location clearly and in accordance with Federal Requirements) At surface 1210' ENL & 675' FWL At top prod interval reported below At total depth										9 API Well No 30-039-30192-0004
10 Field and Pool, or Exploratory OTERO CHACRA										11 Sec., T., R., M., or Block and Survey or Area SEC 28D-T26N-R5W
12 County or Parish RIO ARriba										13 State NM
14 Date Spudded 6/10/07										15 Date T D Reached 6/19/07
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/24/07										17 Elevations (DF, RKB, RT, GL)* 6467'
18 Total Depth MD TVD 7517'					19 Plug Back T D MD TVD 7470'					20. Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/GR/OCL										22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
23 Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled	
12-1/4"	8-5/8"	24#		374'		275		0		
7-7/8"	5-1/2"	17#		7517'	4401'	1311		0		
24 Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	7159'	10/24/07								
25 Producing Intervals										
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status				
A) CHACRA	3734'	3991'	10/16/07	0.34"	19	1 JSPF				
B)										
C)										
D)										
26 Perforation Record										
27 Acid, Fracture, Treatment, Cement Squeeze, Etc										
Depth Interval	Amount and Type of Material									
3734' - 3991'	10/16/07 A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/53,909 gals 70Q N2 Delta 140 frac fluid carrying 89,400# sand.									
	RCUD NOV 1 '07 OIL CONS. DIV. DIST. 3									
28 Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
	10/24/07	4	→	0	20	1			FLOWING	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
1/2"	350	600	→	0	120	6		SHUT IN		
28a Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
			→							

(See instructions and spaces for additional data on page 2)

NMOCD 86

ACCEPTED FOR RECORD
OCT 31 2007
FARMINGTON FIELD OFFICE
BY T. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 7289
MORRISON FM 7422

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	2278
				KIRTLAND SHALE	2434
				FRUITLAND FORMATION	2481
				LOWER FRUITLAND COAL	2784
				PICTURED CLIFF SS	2836
				LEWIS SHALE	3021
				CHACRA SS	3723
				CLIFFHOUSE SS	4466
				MENEFEE	4524
				POINT LOOKOUT SS	5022
				MANCOS SHALE	5412
				GALLUP SS	6096
				GREENHORN LS	6940
				GRANEROS SH	7001
				1ST DAKOTA	7028

32 Additional remarks (include plugging procedure)

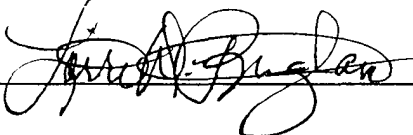
33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/25/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction