

RCVD DEC 6 '07
OIL CONS. DIV.
DIST. 3

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

RECEIVED
DEC 03 2007

2 Name of Operator **Devon Energy Production Company, L.P.**

3 Address **20 N. Broadway, Oklahoma City, OK 73102**

Bureau of Land Management
FARMINGTON FIELD OFFICE
3a Phone No (include area code)
405-552-7917

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1,575' FNL & 1,105' FEL, Unit H, SE NE**

At top prod interval reported below

At total depth **898' FNL & 902' FEL, Unit A, NE NE**

14 Date Spudded
10/19/2007

15 Date T D. Reached
10/27/2007

16 Date Completed **11/03/2007**
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
GL 6,340'

18. Total Depth MD **7,891'**
TVD **7,784'**

19. Plug Back T D MD **7,879'**
TVD **7,772**

20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs, CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	285'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,563'		Ld 625 sx	161 bbls	400'	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	7,887'		485 sx	127 bbls	2,500'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	None Yet							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Dakota	7,238'	7,891'	7,689' - 7,869'	0.34"	23	Open
B)						
C)						
D)						

26 Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
7,689' - 7,869'	1000 gal 15% HCL, 67,121 gal Delta 200 w/50,904# 20/40 Ottawa sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Tubing exception
expires 1-15-08

NMOCD

88

ACCEPTED FOR RECORD

DEC 04 2007

FARMINGTON FIELD OFFICE
BY **TL Salvers**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2314
				Kirtland	2418
				Fruitland Coal	2885
				Pictured Cliffs Main	3341
				Lewis	3473
				Huerfano Bentonite	4014
				Cliff House	5101
				Menefee	5220
				Point Lookout	5523
				Mancos	5931
				Gallup	6873
				Greenhorn	7554
				Graneros	7615
				Dakota	7683
				Paguate	7740
				Cubero	7770
				Oak Canyon	7843
				Encinal Canyon	7859

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date November 27, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.