

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well  
GAS

RECEIVED

DEC 17 2007

5. Lease Number  
USA NM-015150  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

Bureau of Land Management  
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Lively 12M

9. API Well No.

30-045-34300

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1510' FSL & 880' FEL, Section 36, T28N, R8W, NMPM

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/13/07 MIRU AWS 301. NU BOP. PT csg to 600psi for 30mins - good test. RIH w/8-3/4" bit & tag TOC @ 168'. DO cmt & drill ahead to 3010'. Circ clean. 11/18/07 RIH w/73jts 7" 20# J-55 csg & set @ 3000'. Circ. Pumped in preflush 10bbls H2O, 10bbls Mud clean & 10bbls H2O. Pumped in Scavenger 19sx (56cf - 10bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/LEAD 399sx (849cf - 151 bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/TAIL 72sx (96cf - 17bbls) Type III cmt w/1%CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/120bbls of H2O. Bump plug to 1580psi, plug down @ 17:35hr. Circ 60bbls cmt to surface @ 18:00hr.

11/19/07 PT csg to 1500psi for 30mins @ 06:45am - good test. RIH w/6-1/4" bit & tag TOC @ 2960'. DO cmt & drill ahead to 7231' TD. TD reached 11/20/07. Blow well clean. RIH w/173jts 4-1/2" 11.6# & 10.5# J-55 csg & set @ 7231'. Circ. Pumped in preflush 10bbls Chem wash & 2bbls FW. Pumped in Scavenger 9sx (28cf - 5bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Followed w/TAIL 300sx (596cf - 106bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/115bbls FW. Bump plug to 2047psi. Plug down @ 18:45. ND BOP RD RR @ 00:45am on 11/22/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 12/17/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD

ACCEPTED FOR RECORD

Date DEC 18 2007

FARMINGTON FIELD OFFICE

BY T. Sessions