

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-45-34394
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number #100S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**BURLINGTON RESOURCES OIL & GAS, LP**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location

Unit Letter I : 1500' feet from the South line and 870' feet from the East line

Section 20 Township 32N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6938' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/5/07 MIRU AWS #580. NU WH, NU BP. PT\_OK. PT casing to 600#/30 min. OK. RIH w/6-1/4" bit & tagged cement @ 105'. D/O cement & then formation to 2483' (TD). TD reached 12/6/07. Circ. Hole. 12/7/07. RIH w/60 jts 4-1/2" 10.5# J-55 ST&C casing and set @ 2472'. RU to cement. Pumped preflush of 10 bbls mud flush, 10 bbls FW and Scavenger cement - 20 sx (60 cf - 11 bbls) Class G cement w/CaCl2, Celloflake, FL-52, LCM-1 and SMS as additives. Lead - 180 sx (383 cf - 68 bbl) Class G cement w/CaCl2, celloflake, FL-52, LCM-1 and SMS as additives. Tailed w/90 sx (124 cf - 22 bbls) Class G cement w/CaCl2, celloflake & FL-52 as additives. Dropped plug & displaced w/39 bbls FW. Circ. 43 bbls cement to surface. ND BOP, NU WH, RD & released rig. 12/7/07.

Completion rig will conduct the casing PT & results will be shown on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Regulatory Specialist DATE 12/26/07

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY John G. B... TITLE Deputy Oil & Gas Inspector, District #3 DATE 12/27/07

Conditions of approval, if any:

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