

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMNM23233

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No

South Blanco Federal 33 # 1

9. API Well No.

30-045-33696

10. Field and Pool, or Exploratory Area

Nageezi Gallup

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ELM RIDGE EXPLORATION CO LLC

3a. Address

PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)
505-632-3476 EXT 212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1950' FSL x 790' FWL

"L" Sec. 33 - T24N - R8W NMPM

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> sundry req. by the
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> NMOC

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached

RCVD DEC 20 '07
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharla O'Kelly

Title

Production Assistant

Signature

Date

December 17, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-27-07: MIRU Basic Rig # 1229. Tagged cement and started drilling out stage tool.

12-03-07: Perforate w/ .54 size hole 4SPF @ (5488'-5491') (5495'-5502') (5515'-5525')(5527'- 5532') (5536' - 5540') (5552'- 5558') Pumped 2700 gallons of 7 ½% MCA acid w/5% Musal.

12-4-07: Perforate w/ .54 size hole 4SPF @ (5415'-5434') (5459'-5464') Pumped 1800 gals of 7 1/2% DI/MCA w/ 5% MUSOL clay stabilizer. Followed with 130 bbls of 2% to flush below bottom perf.

12-6-07: Start frac, pumped 36,463 gallons 17 CP Delta 200 with expedite, pumped 10,2551 gals of 70Q N2/17 CP

Delta 200 w/ expedite. Pumped 1442 sks of 20/40 Ottawa w/ max BHC of 4.22 lb/gal, coated 1,414 sks with expedite.

12-10-07: Well flowing to tank on a ¼" choke with 80 CSG PSI and 70 TBG PSI. overnight to make 9 bbls.

12-11-07: Tbg Landed with 12KB 165 joints of 2 3/8" 5214.00' bottom of TBG at 5611'

12-12-07: RD and moved off of location.

Production casing sundry. does not show stage tool