

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSE-078094	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6. If Indian, Allottee or Tribe Name	
2 Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.	
3 Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. FULLERTON FEDERAL #5F	
3a Phone No (include area code) 505-333-3100		9 API Well No. 30-045-34124-0002	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1960' FSL & 1970' FEL		10. Field and Pool, or Exploratory WILDCAT BASIN MANCOS	
At top prod. interval reported below		11 Sec., T., R., M., or Block and Survey or Area SEC 15J-T27N-R11W	
At total depth		12 County or Parish SAN JUAN	
14 Date Spudded 5/13/07		13 State NM	
15 Date T D Reached 5/23/07		17 Elevations (DF, RKB, RT, GL)* 6326'	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 11/8/07			
18 Total Depth MD TVD 7000'		20 Depth Bridge Plug Set MD TVD	
19 Plug Back T D MD TVD 6917'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/GR/OCL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

RECEIVED

NOV 20 2007

Bureau of Land Management
FARMINGTON FIELD OFFICE

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		260		0	
7-7/8"	5-1/2"	15.5#		6963'	4279'	868		0	

RCVD NOV 27 '07
OIL CONS. DIV.
DIST. 3

23 Casing and Liner Record (Report all strings set in well)									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6726'	11/8/07							
25. Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) MANCOS	5677'	6005'	10/24/07	0.34"	19				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
5677' - 6005'	10/24/07 A. w/600 gals 15% NEFE HCl acid. Frac'd w/47,490 gals 700 foam, Delta 200 frac fld carrying 89,200# sand.								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	11/8/07	4	→	14	35	9			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	120	580	→	84	210	54		SHUT IN	

28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCDB

ACCEPTED FOR RECORD

NOV 23 2007

FARMINGTON FIELD OFFICE
BY: T. Salazar

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6762
MORRISON FM 6793

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	940
				KIRTLAND SHALE	1042
				FRUITLAND FORMATION	1518
				LOWER FRUITLAND COAL	1974
				PICTURED CLIFFS SS	2022
				LEWIS SHALE	2223
				CHACRA SS	2944
				CLIFFHOUSE SS	3546
				MENEFEE	3648
				POINT LOOKOUT SS	44464
				MANCOS SHALE	4751
				GALLUP SS	5586
				GREENHORN LS	6427
				GRANEROS SH	6489
				1ST DAKOTA SS	6516

32 Additional remarks (include plugging procedure)

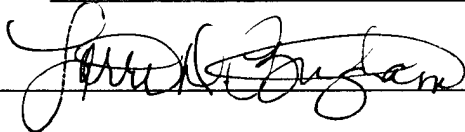
33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 11/19/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction