

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34203 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.: E-5382																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Northeast Blanco Unit RCVD DEC 20 '07 OIL CONS. DIV. DIST. 3																																				
2. Name of Operator Devon Energy Production Company, L.P.		8. Well No. 346E																																				
3. Address of Operator 20 N. Broadway Oklahoma City, OK 73102		9. Pool name or Wildcat Basin Dakota																																				
4. Well Location Unit Letter <u>B</u> : <u>945</u> Feet From The <u>North</u> Line and <u>1930</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County																																						
10. Date Spudded 11/11/07	11. Date T.D. Reached 12/07/07	12. Date Compl. (Ready to Prod.) 12/19/07																																				
13. Elevations (DF& RKB, RT, GR, etc.) 6478' GR		14. Elev. Casinghead																																				
15. Total Depth 8090'	16. Plug Back T.D. 8090'	17. If Multiple Compl. How Many Zones? <u>X</u> 1																																				
18. Intervals Drilled By		Rotary Tools xx																																				
Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 8038'-8090'(openhole) 7897'-8010'																																				
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Mud Log, CBL, PND																																				
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9 5/8"</td> <td>32#</td> <td>288'</td> <td>12 1/4"</td> <td>200 sx</td> <td>0</td> </tr> <tr> <td>7"</td> <td>23#</td> <td>3580'</td> <td>8 3/4"</td> <td>625 sx</td> <td>0</td> </tr> <tr> <td>4 1/2"</td> <td>11.6#</td> <td>8038'</td> <td>6 1/4"</td> <td>450 sx</td> <td>0</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32#	288'	12 1/4"	200 sx	0	7"	23#	3580'	8 3/4"	625 sx	0	4 1/2"	11.6#	8038'	6 1/4"	450 sx	0												
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26. Perforation record (interval, size, and number) 7897'-8010' 25 holes 0.33"																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8038'-8090' (OH)</td> <td>1500 gals 15% HCL</td> </tr> <tr> <td>7897'-8010' (perfs)</td> <td>71,016 gals fluid, 50,000# Ottawa sand</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8038'-8090' (OH)	1500 gals 15% HCL	7897'-8010' (perfs)	71,016 gals fluid, 50,000# Ottawa sand																														
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28 PRODUCTION																																						
Date First Production Waiting approvals		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Well Status (<i>Prod. or Shut-in</i>) Flowing to pit																																				
Date of Test 12/20/07	Hours Tested 2 hrs	Choke Size 3/4"																																				
Prod'n For Test Period	Oil - Bbl	Gas - MCF 50 mcf																																				
Water - Bbl. 20 BBL	Gas - Oil Ratio																																					
Flow Tubing Press.	Casing Pressure 100 psi	Calculated 24-Hour Rate																																				
Oil - Bbl.	Gas - MCF 1200 mcf	Water - Bbl. 2400 bbls																																				
Oil Gravity - API - (Corr.)																																						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented		Test Witnessed By																																				
30. List Attachments																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						
Signature		Printed Name: Kenny Rhoades Title: Company Rep Date: 12/20/07																																				
E-mail Address: kenny.rhoades@dvn.com																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7748'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7750'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology