

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34203
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5382
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number 346E
9. OGRID Number 6137
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>B</u> : <u>945</u> feet from the <u>North</u> line and <u>1930</u> feet from the <u>East</u> line Section <u>36</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6478'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Frac Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/07/07 the 4-1/2" shoe was drilled out to expose the lower Dakota formation. Shoe is at 8038' and final TD of well is 8090'. On 12/13/2007, 1500 gals of 15% HCL acid was pumped across openhole.

On 12/18/2007 a CIBP was set above openhole at 8027'. Perforations were shot across Dakota formations from 7897' to 8010' (25 holes, 0.33" 31" penetration). Then 1000 gals 15% HCL and 71,016 gals gelled fluid and 50,000 lbs. 20/40 Ottawa sand were pumped into perforations.

RCVD DEC 20 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenny Rhoades TITLE Company Rep. DATE 12/20/07

Type or print name: Kenny Rhoades E-mail address: kenny.rhoades@dvn.com Telephone No.: (505)324-5601

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: H. Villanueva TITLE _____ DATE 12/21/07

Conditions of Approval (if any):

88